

FILE NOTATIONS

Entered in NED File ✓
Location Map Planned ✓
Card Indexed ✓

Checked by Chief *Park*
Approval Letter *9-26-73*
Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW..... WW..... TA.....

CW..... OS..... PA.....

Location Inspected ...

Bond released

State or Fee Land ...

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-M..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
Box 631 Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **SE NE 1503' PNL and 1177' FEL**
 At proposed prod. zone **Same as above**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **1177'**

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL **640**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **none**

19. PROPOSED DEPTH **14,500'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **6227' Gr.**

22. APPROX. DATE WORK WILL START* **Approx. 10-15-73**

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Shell Ute

9. WELL NO.
1-12 B6

10. FIELD AND POOL, OR WILDCAT
Altament

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 12 T. 2S. Rge. 6

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 17 1/2" | 13 3/8" | 48# | 300 | Back to surface |
| 12 1/2" | 9 5/8" | 36# & 40# | 6000 | 500 sx. |
| 8 3/4" | 7" | 23#, 26#, 29# | 11,300' | 400 sx. |

Will drill to a total depth of 14,500'. If production is encountered we will set 4 1/2" liner. The 4 1/2" liner will be cemented with sufficient cement to bring the top above the bottom of the 7" casing as calculated from the caliper log.

Safety Equipment:

- Shaffer double blowout preventer with pipe and blind rams - 10,000# W.P.
- Shaffer single blowout preventer with pipe rams - 10,000# W.P.
- Hydril annular blowout preventer - 5,000# W.P.
- Flow manifold with positive, adjustable and hydraulic chokes - 10,000# W.P.

139-8
OK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joe P. Lovell TITLE Ass't Mgr. of Drlg. Operations DATE 9-19-73

(This space for Federal or State office use)

PERMIT NO. 43-013-30268 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TOP JOB CEMENT @ SURFACE - 225' behind 9 5/8" casing
320' 13 3/8" 48# Cemented with 400 SX

3500' cement top behind 9 5/8" casing
2 7/8" 6.5# N-80 8-round tubing

6413' 9 5/8" 40# Cemented with 1175 SX

Lower Green River
9191'

Seating nipple @ 10037,

Perforations: 9214-9993' 93' net

10,082' BAKER TYPE 7" 26# Anchor catcher

10,200 BAKER 7" CIBP

Wasatch
10552'

Perforations 10316-10950' , 72' net

10,958' BAKER 7" CIBP

10,963' BAKER 7" MODEL "F" with broken ON/OFF CONNECTOR

2 7/8" tubing

11,055' 7" OTIS WB Packer

11,087' Top of 4 1/2" Liner

11,317' 7" 26# + 29# Cemented with 812 SX

Perforations: 11380-13681' , 24' net

2 7/8" tubing

13,700' BAKER MODEL "F" Packer

Perforations: 14071-14465' , 10' net

14514' 4 1/2" Liner Cemented with 525 SX

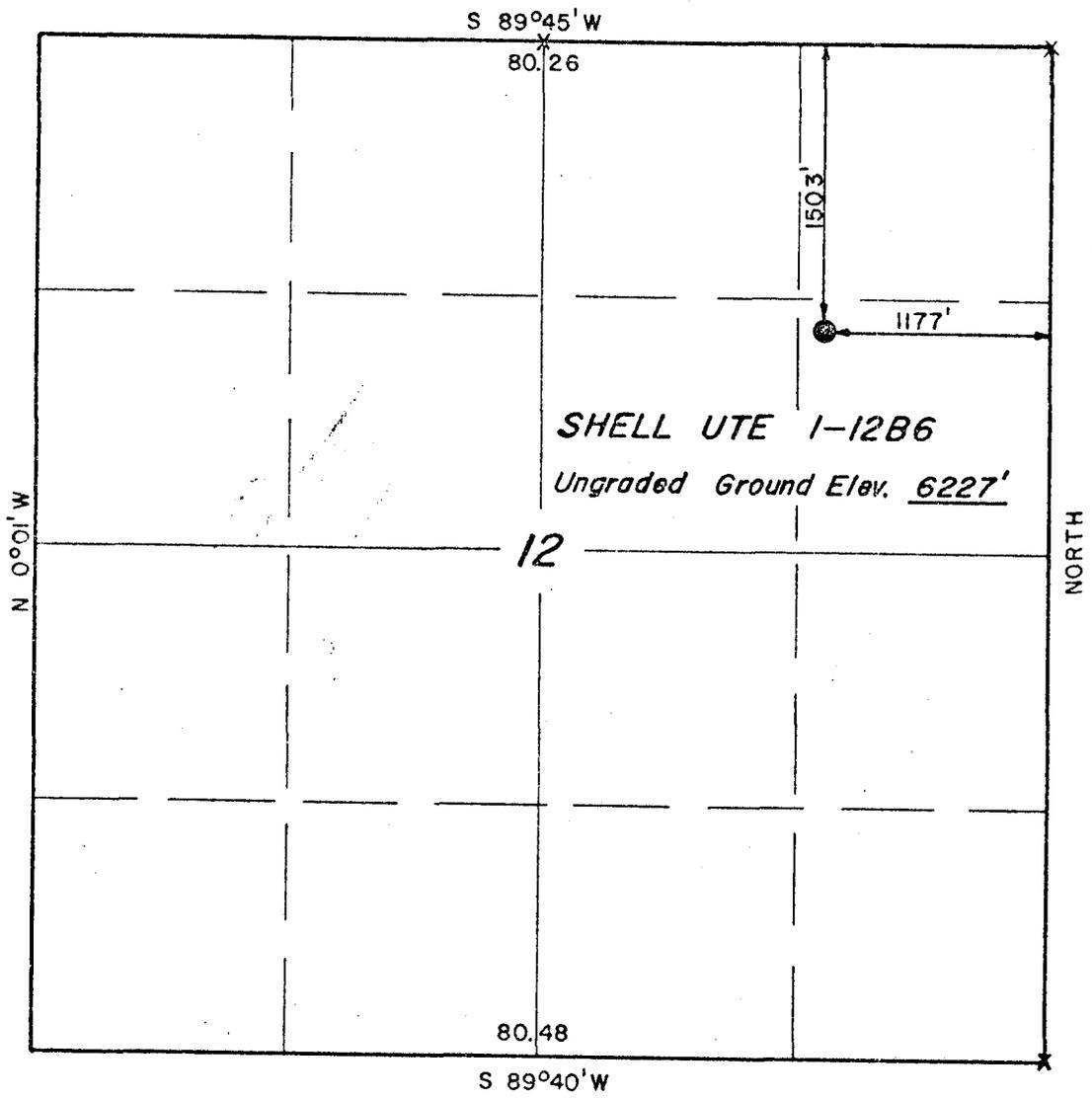
14519' TD

ACB
4/1/86

DIAMOND SHAMROCK CORPORATION

Well location, SHELL UTE 1-12B6, located as shown in the SE 1/4 NE 1/4, Section 12, T2S, R6W, U.S.B.&M, Duchesne County Utah.

T2S, R6W, U.S.B. & M.



SHELL UTE 1-12B6
Ungraded Ground Elev. 6227'



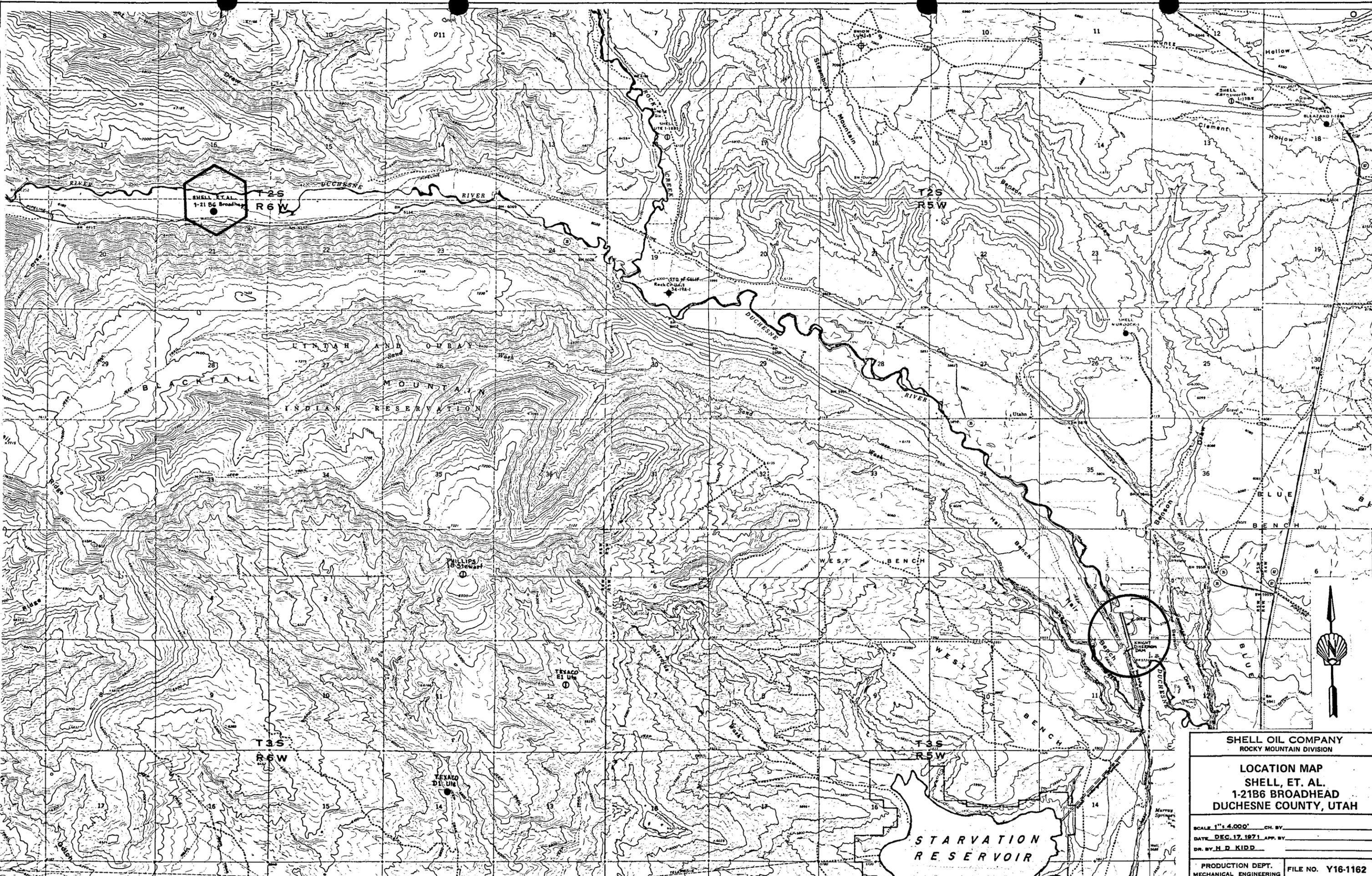
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

| | |
|---|----------------------------|
| UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078 | |
| SCALE 1" = 1000' | DATE 13 SEPTEMBER, 1973 |
| PARTY L.C.K., R.N., & D.N. | REFERENCES GLO Plat |
| WEATHER CLEAR & WARM | FILE DIAMOND SHAMROCK |

X = SECTION CORNERS LOCATED



| | |
|--|-------------------|
| SHELL OIL COMPANY ROCKY MOUNTAIN DIVISION | |
| LOCATION MAP SHELL, ET. AL. 1-21B6 BROADHEAD DUCHESE COUNTY, UTAH | |
| SCALE 1" = 4,000' | CH. BY _____ |
| DATE DEC. 17, 1971 | APP. BY _____ |
| DR. BY H. D. KIDD | |
| PRODUCTION DEPT. MECHANICAL ENGINEERING | FILE NO. Y16-1162 |

OIL SPILL CONTINGENCY PLAN
SHELL-ET AL BROADHEAD 1-21B6
DUCHESNE COUNTY, UTAH

2S 64 sec 21

P

Rocky Mountain Division
April 1972

SHELL OIL COMPANY

DATE APRIL 12, 1972

TO ROCKY MOUNTAIN DIVISION
DIVISION OPERATIONS MANAGER (2)
DIVISION DRILLING SUPERINTENDENT (2)
DIVISION PRODUCTION SUPERINTENDENT
CONSTRUCTION (2)
DIVISION PRODUCTION SUPERINTENDENT
SOUTHERN OPERATIONS (2)
SAFETY & ENVIRONMENTAL AFFAIRS MANAGER (2)
DIVISION ENGINEERING MANAGER (2)
DRILLING FOREMAN - MR. C. A. SIMAR (4)
PRODUCTION FOREMAN - MR. J. P. BREEN (2)

FROM DIVISION PRODUCTION MANAGER
ROCKY MOUNTAIN DIVISION

SUBJECT OIL SPILL CONTINGENCY PLAN
SHELL-ET AL BROADHEAD 1-21B6

The location of the Shell-Et Al Broadhead 1-21B6 Well makes the site vulnerable to water pollution should a blowout or oil spill occur and requires that, in addition to precautions taken to prevent a blowout during drilling operations, a contingency plan be available to aid in recovery of an oil spill in the Duchesne River. The following plan contains organizational responsibilities and a spill recovery procedure developed to cope with a major spill should one occur.

The Drilling Foreman at the site is responsible for ensuring that the plan is passed on to the completion foreman following the conclusion of drilling operations. The unit Production Foreman will assume responsibility for the plan following the conclusion of completion operations.

Questions concerning the plan should be directed to the Safety & Environmental Affairs Manager.



For: R. A. Flohr

JMB:sy

cc: Western E & P Region
Manager Safety & Environmental Affairs
Rocky Mountain Division
General Manager

TABLE OF CONTENTS

| | <u>Page</u> |
|--------------------------------------|--------------|
| Organizational Responsibilities | 1 |
| Oil Spill Recovery Plan | 3 |
| Type of Spills - Agencies to Contact | 6 |
| Government Directory | Attachment 1 |
| Containment Fence | Attachment 2 |
| Duchesne Area Map | Attachment 3 |
| Shell "Home-made" Boom | Attachment 4 |
| Knight Diversion Dam | Attachment 5 |

OIL SPILL CONTINGENCY PLAN FOR THE
SHELL-ET AL BROADHEAD 1-21B6
ORGANIZATIONAL RESPONSIBILITIES

Should oil enter the Duchesne River at the Shell-Et Al Broadhead 1-21B6 Well from a blowout or other accident, the following organizational responsibilities are established:

1. DRILLING FOREMAN (COMPLETION FOREMAN) (PRODUCTION FOREMAN)
 - A. Provide for the safety of personnel and initiate well-killing operations.
 - B. Contact local contractors for men and equipment necessary for oil spill recovery and construction of straw barriers.
 - C. Contact Drilling Superintendent (Production Superintendent if well is being completed or is producing).
 - D. Arrange for initial notification of surface owners directly affected by the blowout or accident (see Paragraph 1, Page 3).
2. DRILLING SUPERINTENDENT (PRODUCTION SUPERINTENDENT)
 - A. Inform Division Operations Manager.
 - B. Coordinate on-site well-killing operations and oil spill recovery operations.
3. DIVISION OPERATIONS MANAGER
 - A. Inform Division Production Manager.
 - B. Request assistance of Safety and Environmental Affairs Manager in coordination of oil spill recovery efforts.
4. DIVISION PRODUCTION MANAGER
 - A. Inform appropriate senior management.
5. SAFETY AND ENVIRONMENTAL AFFAIRS (SEA) MANAGER
 - A. Notify agencies listed on Attachment 1.
 - B. Coordinate with landowners.
 - C. Provide assistance to operations during oil-spill recovery operations.

D. Coordinate air and water sampling and analysis.

E. Conduct investigation of the accident.

6. DIVISION ENGINEERING MANAGER

A. Provide technical assistance as required.

7. COMPLETION FOREMEN AND CONSTRUCTION FOREMEN

A. Assist in well-killing or oil-spill control as required.

8. PUBLIC RELATIONS MANAGER

A. Coordinate news releases.

B. Coordinate Shell photographic effort.

OIL SPILL CONTINGENCY PLAN FOR THE
SHELL-ET AL BROADHEAD 1-21B6
SPILL RECOVERY PLAN

The following plan assumes that a well blowout or accident has occurred of such magnitude that oil has entered the Duchesne River. The notification procedures included are mandatory. The recovery plan, however, is a suggested course of action only. It is recognized that details and methods would vary with conditions:

1. The Drilling Foreman (Completion Foreman) (Production Foreman) should make arrangements for initial notification of landowners directly affected by the blowout. (Those owning land where equipment must cross, where pits must be dug, etc.) Downstream water users should also be notified to close their irrigation headgates. Notification is to be made by Shell personnel if possible. The guidelines in Paragraph 7 below for statements to the press should also be used as a guide in discussion with landowners and water users.

2. Spill containment efforts should begin immediately, but the Bureau of Indian Affairs, the Utah State Wildlife Resources Division, and the Central Utah Conservancy District should be notified by the Shell Foreman responsible for initial oil spill recovery operations as soon as possible. No motorized equipment should be used in the river without their prior approval. The numbers of the person to contact in each agency are listed on Attachment 1. Alternate numbers are listed if the first person on the list cannot be contacted. The Safety and Environmental Affairs Manager is responsible for follow up calls to all the agencies listed on Attachment 1.

3. Straw should be spread on the river to absorb oil if it is low pour point crude. An attempt should be made to contain the oil soaked straw further downstream using hog wire or chicken wire stretched across the river. Attachment 2 is a sketch of proposed arrangements for the barrier. Construction of barriers built of straw wrapped in chicken wire is also recommended.

If the oil is high pour point crude, it is suggested that various mesh sizes of hog wire be strung across the river in an attempt to contain the spill. Construction of barriers built of straw wrapped in chicken wire is also recommended.

4. If the oil cannot be contained on the river by barriers, it is likely that the oil will be slowed considerably when it reaches the Knight Diversion Dam shown in Section 11 on the map, Attachment 3. The diversion dam has two outlets; one a 100-foot long concrete overflow wier to the Duchesne River, and the other a headworks that diverts water to a feeder conduit to the Starvation Reservoir. Should oil enter the dam, a request should be made to close the headgate to the Starvation Reservoir by calling Mr. Leo Brady at 738-5720 (office) or 848-2468 (home). If Mr. Brady cannot be reached at either number, contact

Mr. Albert DAlessandro at 738-2441 (office) or 738-5593 (home).

5. If the diversion dam level is at a maximum, arrangements should be made for four power boats to be brought to the dam. Construction should then begin on a straw boom by unrolling chicken wire, placing straw and a cable (3/8" to 1/2") along the middle of the chicken wire lengthwise, and wrapping the wire around the straw and cable. It should be noted that a straw boom will tend to sink after several hours in the water; and if prolonged use of a boom is expected, consideration should be given to construction of a plywood boom as shown on Attachment 4, or a log boom made of telephone poles or trees tied end to end.

The boom should be arranged for diversion of the oil as shown on Attachment 5. Boat Numbers 1 and 2 should be assigned responsibility for positioning of the boom. Boat Number 3 should be assigned to help divert (with rakes, paddles, shovels, etc.) oil toward the pickup area. Boat Number 4 should sweep the area between the boom and dam outlets to catch any oil that might get past the boom.

6. If the dam level is not at a maximum, the water depth will not allow boats with conventional outboard motors to operate. Jet boats may be able to operate if available. If not, the water will be of low enough depth to allow men with hip waders to position the boom.

7. A significant blowout could attract a large number of spectators, public officials, newsmen and volunteers. Public officials and newsmen should be escorted to the scene by the SEA Manager, if possible. If the SEA Manager is not available, a Shell escort is to be selected by the operational supervisor at the blowout.

Statements should include:

- a. Time, place, number of known injured or killed (no names).
- b. General description of what happened.
- c. Progress report.

Statements should not include:

- a. Cause of the disaster or speculation on the cause.
- b. Estimate of specific property or equipment damage.
- c. Names of dead or injured personnel (until next of kin have been notified).

GOVERNMENT DIRECTORY

UTAH

1. BUREAU OF INDIAN AFFAIRS
Fort Duchesne, Utah

Norris (Mac) Cole, Land Operations Officer
Office (801) 722-2406
Home (801) 722-2576

Ray Smith
Office (801) 722-2406
Home (801) 722-3227

2. UTAH STATE DIVISION OF WILDLIFE RESOURCES (FISH & GAME)
62 East Main, Vernal, Utah 84078

Clair Huff, Regional Supervisor
Office (801) 789-3103
Home (801) 789-0224

Larry Wilson, Regional Fisheries Manager
Office (801) 789-3103
Home (801) 789-2618

3. CENTRAL UTAH CONSERVANCY DISTRICT (BUREAU OF RECLAMATION)
P. O. Box 2, Duchesne, Utah 84021

Albert DAlessandro
Office (801) 738-2441
Home (801) 738-5593

Leo Brady, Duchesne Area Administrator
Office (801) 738-5720
Home (801) 848-2468

4. ENVIRONMENTAL PROTECTION AGENCY
Regional Office, 1860 Lincoln Street, Suite 900, Denver, Colorado 80203

John Green, Regional Administrator
(24 Hours) 837-3880

5. OIL AND GAS CONSERVATION BOARD
1588 West North Temple, Salt Lake City, Utah 84116

Cleon B. Feight, Director
Office (801) 328-5771
Home (801) 466-4455

Paul W. Burchell, Chief Petroleum Engineer
Office (801) 328-5771
Home (801) 277-2890

6. UNITED STATES GEOLOGICAL SURVEY
8416 Federal Building, Salt Lake City, Utah 84111

Gerald Daniels, District Engineer
Office (801) 524-5650
Home (801) 262-1272

7. DIVISION OF HEALTH
44 Medical Drive, Salt Lake City, Utah 84113

Lynn B. Thatcher, Director
Office (801) 328-6121
Home (801) 467-0614

(air)

Dr. Grant S. Winn, Chief, Air Quality Section
Office (801) 328-6121
Home (801) 297-3297

(water)

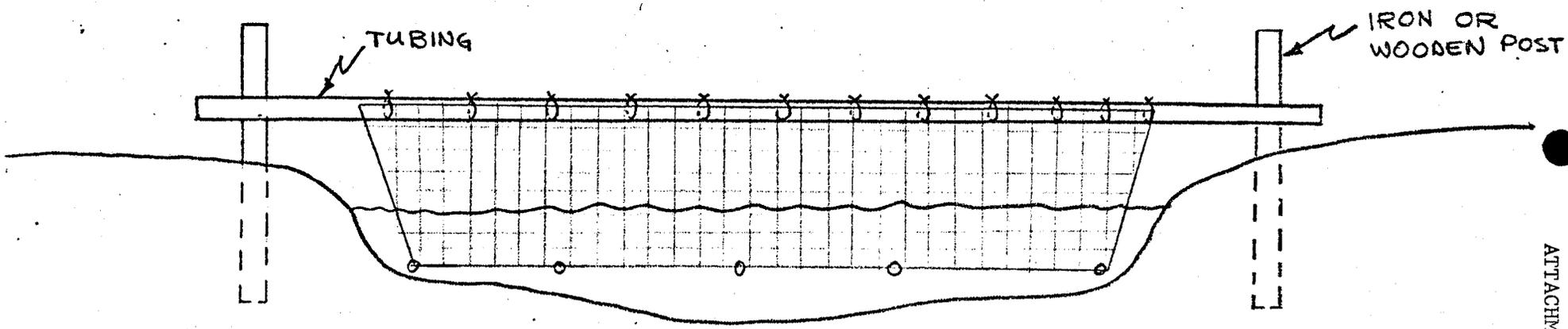
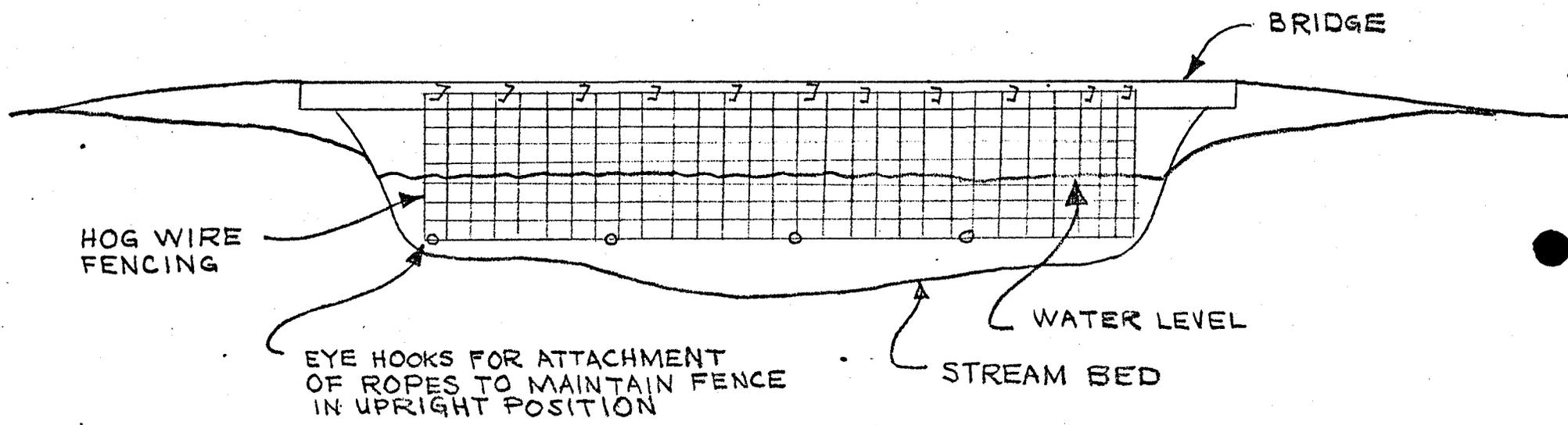
Calvin K. Sudweeks, Chief, Water Quality Section
Office (801) 328-6121
Home (801) 467-4962

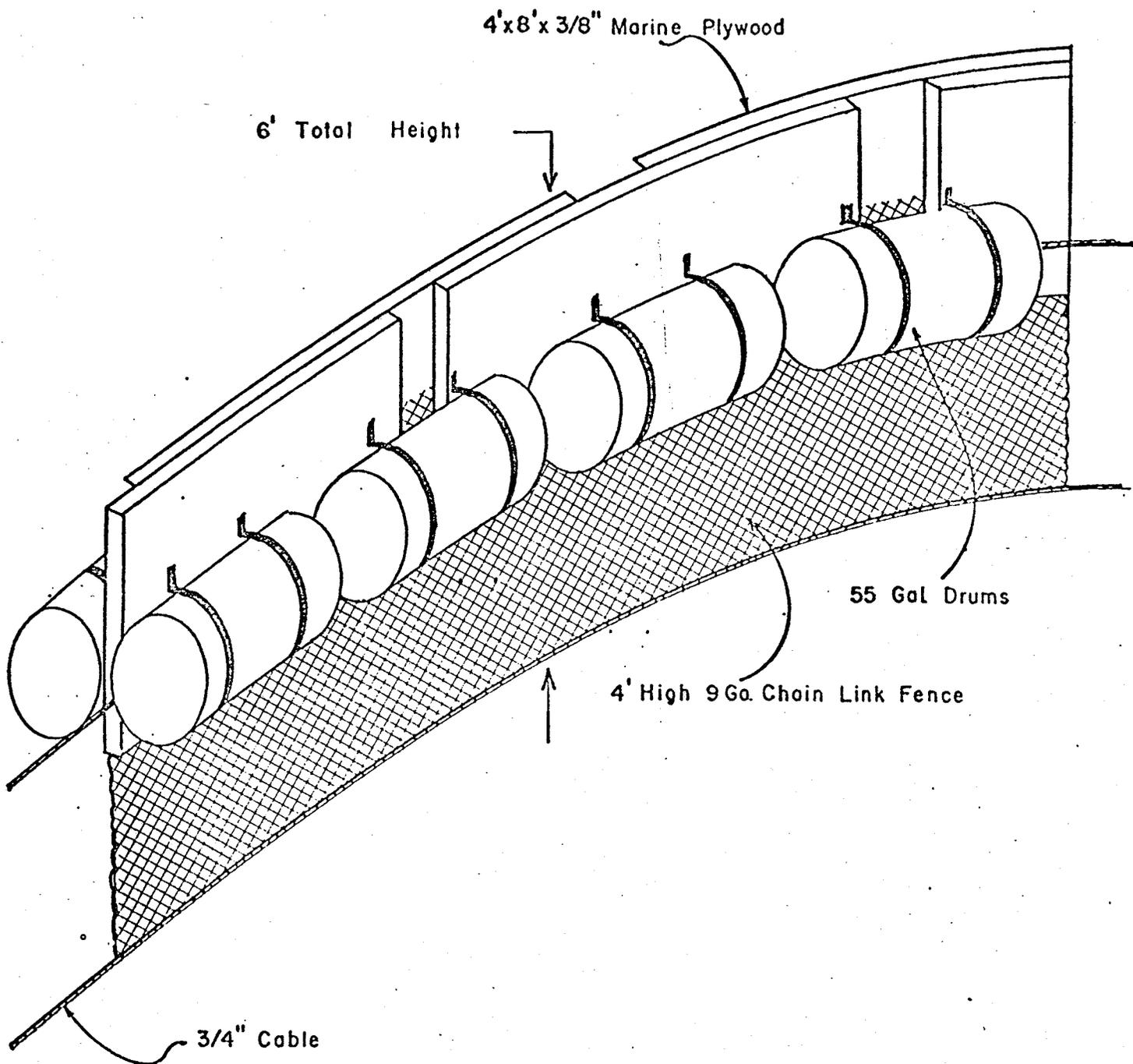
8. FISH AND GAME DIVISION
1596 West North Temple, Salt Lake City, Utah 84108

John Phelps, Director
Office (801) 328-5081
Home (801) 278-7937

Donald Smith, Assistant Director
Office (801) 328-5081
Home (801) 295-5212

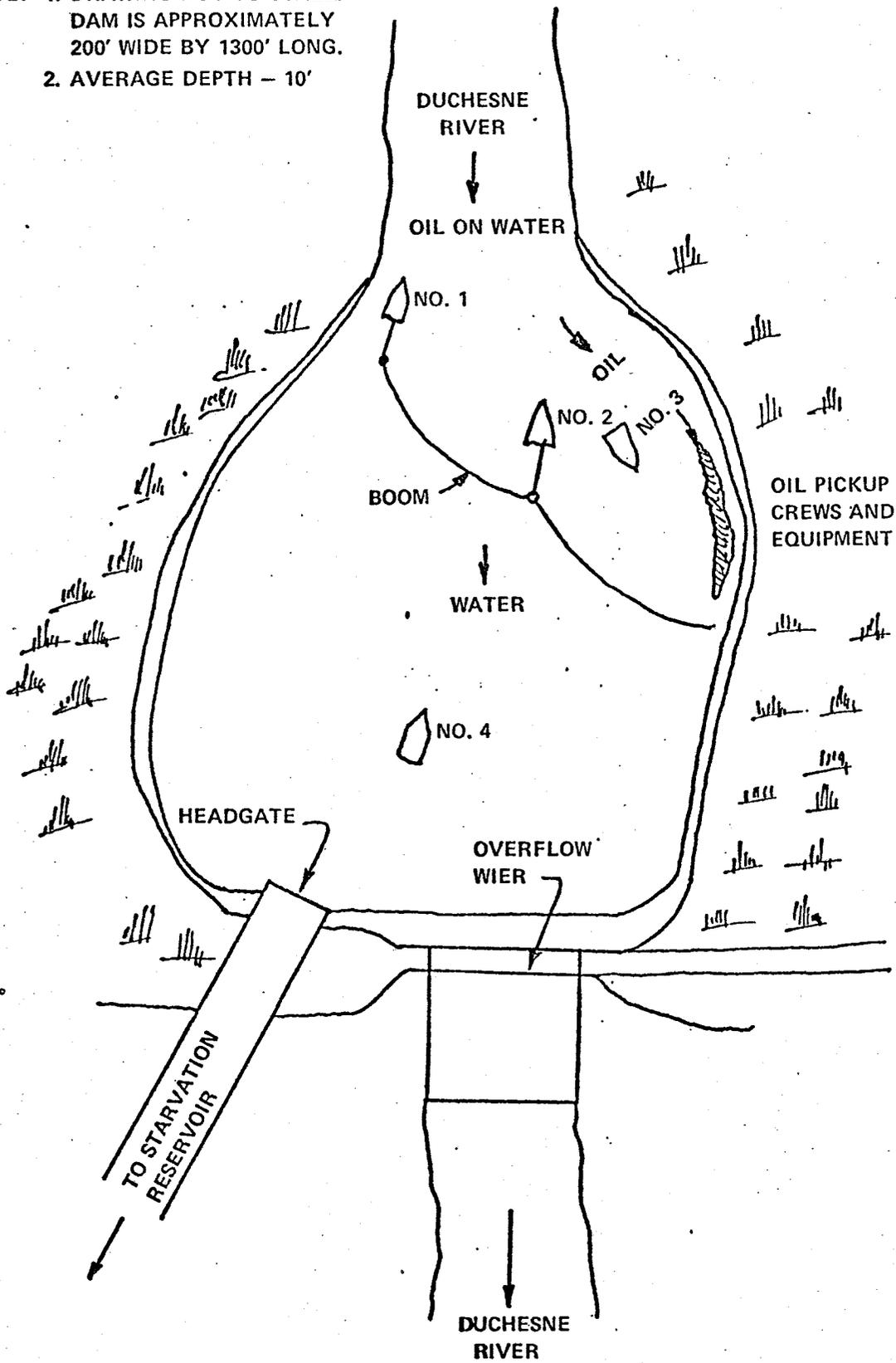
CONTAINMENT FENCE





SHELL "HOMEMADE" BOOM

NOTE: 1. DRAWING NOT TO SCALE.
DAM IS APPROXIMATELY
200' WIDE BY 1300' LONG.
2. AVERAGE DEPTH - 10'



KNIGHT DIVERSION DAM

September 26, 1973

Diamond Shamrock Corporation
Box 631
Amarillo, Texas 79173

Re: Well No. Shell-Ute #1-1236,
Sec. 12, T. 2 S, R. 6 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-8.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Diamond Shamrock Corp.
September 26, 1973
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30268.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14 - 20 - 862 - 2519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Ute

9. WELL NO.

1-12 B 6

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 12, Township 2 South
Range 6 West

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
P. O. Box 631 - Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE NE 1503' FNL and 1177' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6227' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Shell - Ute #1-12 B 6

October 30, 1973 - Spudded well at 5:30 P.M.

November 4, 1973 - Set 13 3/8" casing at 320'. Cemented with 400 sacks of Class G Cement with 2% Calcium Chloride with 3% salt and 1/4 pound Flossal per sack.

November 27, 1973 - Set 9 5/8" casing at 6413'. Cemented with 725 sacks of RFC and 150 sacks Class G cement. Squeezed from back side of casing with 300 sacks of RFC in 3 stages on vacuum.

December 1, 1973 - Drilling at 6,963' with Bit No. 8 in sand and shale.

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve Green

TITLE **Drilling Engineer**

DATE **12-5-73**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|---|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2519 | |
| 2. NAME OF OPERATOR Diamond Shamrock Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe | |
| 3. ADDRESS OF OPERATOR P. O. Box 631 - Amarillo, Texas 79173 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NW 1,503' from North line and 1,177' from East line | | 8. FARM OR LEASE NAME Shell Ute | |
| 14. PERMIT NO. | | 9. WELL NO. 1-12 B 6 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6227' GR | | 10. FIELD AND POOL, OR WILDCAT Altamont | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, Township 2 South Range 6 West | |
| | | 12. COUNTY OR PARISH Duchesne | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | Drilling <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-31-73 - Drilling at 11,028'

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Green TITLE Drilling Engineer DATE January 7, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Ute

9. WELL NO.

1-12- B 6

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 12, Township 2
South, Range 6 West

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DIAMOND SHAMROCK CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 631 - Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE NW 1,503' from North line & 1,177' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,227' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Drilling

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-10-74 - Running Schlumberger Dual induction-laterolog, formation density, compensated neutron-formation density, borehole compensated sonic log-gamma ray.

1-12-74 - Set 7" casing at 11,317'. Cemented with 812 sacks.

2-4-74 - Drilling at 13,549' in sand and shale.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Redding Smith

TITLE

Manager of Drilling
Operations

DATE

February 5, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
P. O. Box 631 - Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE NW 1,503' from North line and 1,177' from East line

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,227' GR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Shell Ute

9. WELL NO.
1-12-B 6

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12, Township 2 South, Range 6 West

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | Drilling <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February 15, 1974 - Ran Schlumberger logs.

February 16, 1974 - Ran 3,420' of 4 1/2" liner, set at 14,515'. Cemented with 525 sacks 65-35 pozmix.

February 22, 1974 - Ran cement bond log and correlation log.

February 25-28, 1974 - Squeeze perforations with 50 sacks cement at each of the following depths - 14,400', 14,240', 14,040', 13,648', 13,275', 12,920', 12,660', 12,000'.

March 4, 1974 - Set Otis WB packer with 4" ID in 7" casing at 11,055'.

March 5, 1974 - Set 2 7/8" long string in Otis seal assembly at 11,070'. Ran 2 1/16" heat string to 4,010'. Installed wellhead.

18. I hereby certify that the foregoing is true and correct

SIGNED Joe Revell TITLE Assistant Manager of Drilling Operations DATE March 6, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL DATA

UTE 1-12B6

Elevation: 6,248' KB; 6,227' GL

Depth: 14,519' TD; 10,200 PBSD

Casing: 13-3/8", 48# @ 320'
Cemented w/400 sx
9-5/8", 40# @ 6,413'
Cemented w/1,175 sx
7", 26# & 29# @ 11,317'
Cemented w/812 sx
4½" Liner @ 11,087' - 14,515'
Cemented w/525 sx

Tubing: 2-7/8", 6.5#, N-80, EUE, 8rd @ 10,082'

Baker 7", 26#, anchor catcher @ 10,082' with 20,000# tension

Perforations above CIBP @ 10,200': 9,214' - 9,993', 93' net, 279 holes

Junk in hole: see attached wellbore diagram

Baker 7" CIBP @ 10,200'
Baker 7" CIBP @ 10,963'
Baker 7" Model F packer @ 10,983' with broken on/off connector
Tubing: 2-7/8" @ 10,983' - 11,055'
Otis WB packer @ 11,055'
Tubing: 2-3/8" @ 11,055' - 13,700'
Baker Model F packer @ 13,700'

LF/001/073

LF/jsw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Ute

9. WELL NO.

1-12 B 6

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 12, Township 2
South, Range 6 West

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
P. O. Box 631 - Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SE NW 1,503' from North line and 1,177' from East line

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,227' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | | | |

SUBSEQUENT REPORT OF:

| | | | |
|-----------------------|--------------------------|-----------------|-------------------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) | | Drilling | <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- March 22, 1974 - Perforated with 2" carrier gun with 1 hole at following depths: 14,465', 14,460', 14,456', 14,280', 14,278', 14,206', 14,198', 14,190', 14,089', and 14,071'. Total of 10 holes. Had no pressure increase after perforating
- March 23, 1974 - Treated with 360 barrels 15% HGL, at 5900# at 12 barrels per minute. Flow testing, Wasatch zone.
- April 2, 1974 - Flowed well 24 hours and recovered 80 barrels oil.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.W. Killinger

TITLE

Manager of Drilling Operations

DATE April 3, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Ute

9. WELL NO.

1-12 B 6

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 12, Township 2

South, Range 6 West

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

P. O. Box 631 - Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface
SE NE 1,503' from North line and 1,177' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,227' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flow testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. E. Rawell

TITLE

Assistant Manager of
Drilling Operations

DATE

May 6, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Ute

9. WELL NO.

1-12 B 6

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 12, Township 2
South, Range 6 West

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

P. O. Box 631 - Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE NE 1,503' from North line and 1,177' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,227' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flow testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve Green

TITLE

Drilling Engineer

DATE

June 10, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPL
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2519 |
| 2. NAME OF OPERATOR Diamond Shamrock Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe |
| 3. ADDRESS OF OPERATOR P. O. Box 631 - Amarillo, Texas 79173 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NE 1,503' from North line and 1,177' from East line | | 8. FARM OR LEASE NAME Shell Ute |
| 14. PERMIT NO. | | 9. WELL NO. 1-12-B-6 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,227' GR | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, Township 2 South, Range 6 West |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

| | | | |
|-----------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FLOW TESTING.

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Kelly Swartz TITLE Manager Drilling Operations DATE July 6, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

MB8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
Box 631, Amarillo, Texas 79173

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **SE NE 1503' from north line and 1177' from East line of Section**
At top prod. interval reported below
At total depth

14. PERMIT NO. **4303-30268** DATE ISSUED **10-4-73**

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Shell-Ute

9. WELL NO.
1-12B6

10. FIELD AND POOL, OR WILDCAT
Altamont (Wasatch)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 12, T2S, R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUNDED **10-30-73** 16. DATE T.D. REACHED **2-15-74** 17. DATE COMPL. (Ready to prod.) **8-13-74** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6227' GR; 6248' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **14,519'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **0'-14,519'** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
11,380' - 14,465' 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Laterolog, Formation Density, IES, Sonic GR 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 13 3/8" | 48# | 320' | 17 1/2" | 400 sacks | |
| 9 5/8" | 40# | 6,413' | 12 1/2" | 1175 sacks | |
| 7" | 26# & 29# | 11,317' | 8 1/2" | 812 sacks | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------|-------------|---------------|-------------|-----------------------|----------------|-----------------|
| 4 1/2" | 11,087' | 14,515' | 525 SK. | | 2 3/8" & 2 7/8" Comb. | 13,700' | 11,070' |

31. PERFORATION RECORD (Interval, size and number)

14,465' - 14,071' - 10 shots
11,380' - 13,068' - 24 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 14,465' - 14,071' | 360 bbl 15% HCl. |
| 11,380' - 13,068' | 24,000 gal. 15% HCl, 600# unibeads 16 balls, 6,000 gal. created pad. |
| 14,071' - 13,068' | 3500 gal. 2% KCl & 2,000 gal. |

33.* PRODUCTION 15% HCl

DATE FIRST PRODUCTION **March 24, 1974** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 8-13-74 | 24 | Full | → | 73.14 | TSTM | 12.09 | - |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 850# | | → | 73.14 | TSTM | 12.09 | 53.7° | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.W. Schlegel TITLE Manager of Drill. Oper. DATE 8-21-74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS | | |
|-----------|-----|--------|-----------------------------|------------------|-------------|------------------|
| | | | | NAME | TOP | |
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Douglas Creek | 9,975' | |
| | | | | Wasatch | 10,868' | |
| | | | | Gray Beds | 13,080' | |
| | | | | Red Beds | 14,405' | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5. LEASE DESIGNATION AND SERIAL NO. 14-2-H62-2519 |
| 2. NAME OF OPERATOR Diamond Shamrock Corporation | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe |
| 3. ADDRESS OF OPERATOR P. O. Box 631 - Amarillo, Texas 79173 | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | 8. FARM OR LEASE NAME Shell Ute |
| 14. PERMIT NO. | 9. WELL NO. 1-12-B-6 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,227' GR | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, Township 2 South, Range 6 West |
| | 12. COUNTY OR PARISH 13. STATE Duchesne Utah |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FLOW TESTING.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Kitching TITLE Manager Drilling Operations DATE August 7, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 12, 1982

Diamond Shamrock Corporation
Box 631
Amarillo, Texas 79173

Re: Well No. Shell- Ute #1-12B6
Sec. 12, T. 2S, R. 6W.
Duchesne County, Utah

Gentlemen:

This office is currently receiving production reports from Shell Oil Company. If you have turned this well over to Shell Oil Company, could you please send us an operator name change on the Sundry Form OGC-1b, enclosed. If you have not turned this over to Shell Oil Company, please inform on why they are reporting the production.

Thank you for your cooperation to the above requested information.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

UTEX OIL CO.
% SHELL WESTERN E&P INC.

Duck
NT000

PC BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.

Operator name
change

Utah Account No. N0840
Report Period (Month/Year) 8 / 84
Amended Report

| Well Name | Producing Zone | Days Oper | Production Volume | Gas (MSCF) | Water (BBL) | |
|-------------------------------------|------------------|-----------|-------------------|------------|-------------|-------|
| API Number | Entity | Location | Oil (BBL) | | | |
| X BABCOCK 1-1883 4301330219 | 01855 02S 03W 18 | GR-WS | 31 | 938 | 1139 | 9512 |
| X BROTHERSON 1-26B4 4301330336 | 01856 02S 04W 26 | WSTC | 30 | 529 | 4902 | 1019 |
| X SHELL UTE 1-21B5 4301330262 | 01860 02S 05W 21 | WSTC | 23 | 789 | 1024 | 4634 |
| X HANSON TRUST 1-29A3 4301330314 | 01861 01S 03W 29 | GRRV | 22 | 182 | 925 | 4424 |
| X BROTHERSON 1-24B4 4301330229 | 01865 02S 04W 24 | WSTC | 31 | 848 | 2764 | 4876 |
| X UTE 1-12B6 4301330268 | 01866 02S 06W 12 | WSTC | 31 | 179 | 20 | 210 |
| X TEW 1-1B5 4301330264 | 01870 02S 05W 1 | GR-WS | 28 | 3764 | 1874 | 5949 |
| X GOODRICH 1-18B2 4301330397 | 01871 02S 02W 18 | GR-WS | 31 | 1165 | 1239 | 4027 |
| X MEAGHER EST 1-20B2E 4304730186 | 01875 02S 02E 20 | WSTC | 31 | 551 | 466 | 0 |
| X UTE 1-34B1E 4304730198 | 01880 02S 01E 34 | WSTC | 3 | 10 | 8 | 0 |
| X WHITEHEAD 1-22A3 4301330357 | 01885 01S 03W 22 | WSTC | 24 | 1401 | 3176 | 956 |
| X UTE TRIBAL 1-26A3 4301330348 | 01890 01S 03W 26 | WSTC | 31 | 1999 | 1846 | 6209 |
| X UTE 1-06B2 4301330349 | 01895 02S 02W 6 | WSTC | 18 | 1701 | 3223 | 2572 |
| TOTAL | | | | 14056 | 22606 | 44388 |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 9-28-84

Telephone

Authorized signature

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instructions on reverse side)

Form No. 1004-013
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2519

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-12B6

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T2S, R6W, USM

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1,503' FNL; 1,177' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
43-013-30268 6,248' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Utex plans to plug and abandon this well as per the attached procedure.

Re seeding will be done by October 31, 1986.

18. I hereby certify that the foregoing is true and correct

SIGNED

Floyd C. Felton

TITLE

Geologist

DATE

4/2/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-7-86

BY: *John R. Bays*

PLUG AND ABANDONMENT PROCEDURE

UTE 1-12B6

1. Flow well for three days to release any pressure.
2. Move in, rig up service unit. Nipple down wellhead. Nipple up B.O.P. Pull out of hole with 2-7/8" tubing and anchor catcher.
3. Run in hole with 2-7/8" tubing open-ended to CIBP at 10,200'.
 - a. Pump 60 cubic feet of cement and spot on top of CIBP (approximately 276' fill up).
 - b. Pull out to 9,910', pump 60 cubic feet of cement and spot on top of last cement plug at 9,924'.
 - c. Pull out to 9,635', pump 60 cubic feet of cement and spot on top of last cement plug at 9,648'.
 - d. Pull out to 9,285', pump 60 cubic feet of cement and spot on top of last plug at 9,372'.
 - e. Pull out to 9,085', pump 30 cubic feet of cement and spot on top of last plug at 9,096'.
4. Pull out of hole 15 stands, circulate 100 barrels water to clear tubing of cement. Shut in well. Wait on cement.
5. Run in hole, tag cement, pressure test to 1,000#. Pull out of hole, displace with mud to 6,500'.
6. Run in hole with squeeze gun, perforate 4 shots at 6,450'.
7. Run in hole with 2-7/8" tubing open-ended to 6,300'.
8. Establish pump rate with water. Pump 87 cubic feet cement and displace with 37 barrels water to put cement top at 6,300' (200' in casing, 100' on backside, with 50% excess).
9. Pull out of hole 10 stands, circulate 100 barrels water to clear tubing of cement. Shut-in well. Wait on cement.
10. Run in hole, tag cement, pressure test to 1,000#. Pull out of hole, displace with mud to 400'.
11. Run in hole with squeeze gun, perforate 4 shots at 250'.
12. Run in hole with 2-7/8" tubing open-ended to 200'.
13. Establish pump rate with water. Pump 182 cubic feet cement and displace with 2 barrels water to put cement top at 200'. (200' in casing, 300' on backside, with 100% excess.)

Plug & Abandonment Procedure

Ute 1-12B6

April 1, 1986

Page -2-

14. Pull out of hole. Shut-in well. Wait on cement.
15. Run in hole, tag cement, pressure test to 1,000#. Pull out of hole, spot 4 barrels mud at 200'.
16. Spot 21 cubic feet cement at the surface in 7" casing.
17. Cut off casing. Cement in place plug and abandonment marker.
18. Rehabilitate and reseed location.

LF/001/072

LF/jsw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE
(Other instructions on reverse side)

010948A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR ANR Limited Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201- | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any requirements. See also space 17 below.) At surface See attached list | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. 43-013-30268 | | 9. WELL NO. Ute 1-12 B6 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) | | 10. FIELD AND POOL, OR WILDCAT |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 12 T. 5 S. 6 W. |
| | | 12. COUNTY OR PARISH 13. STATE Huerfano |

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) - Change Operator <input checked="" type="checkbox"/> | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED Don K. Nelson TITLE Dist. Land Mgr. DATE 12/24/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 COORDINATING AGENCIES OF APPROVAL, IF ANY: _____

Lease issued containing Well * 1-1286

U & O (November 8, 1985)
UDCS - 82A

TRIBAL LEASE NO. 14-20-H62-4405

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
OIL AND GAS EXPLORATION AND DEVELOPMENT LEASE
TRIBAL INDIAN LANDS



THIS LEASE, made and entered into in quintuplicate among the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, pursuant to the Indian Reorganization Act (25 U.S.C. 461 et seq.), Indian Mineral Development Act of 1982 (25 U.S.C. 2101-2108), and other applicable acts, Lessor; the Ute Distribution Corporation, a Utah Corporation, organized with authority under the Ute Partition and Termination Act (25 U.S.C. 677-677aa), to receive certain proceeds from minerals held in trust by the United States for the Lessor; and Lehndorff/LGB Minerals, Inc.; Lessee;

WITNESSETH, that:

Definitions.

(a) "Authorized Federal Officer" (herein referred to as the A.F.O.) means such Officer as the Secretary may designate to supervise oil and gas operations on the Indian lands covered by this lease.

(b) "Gas" means natural gas deposits, either combustible or non-combustible, recovered at the surface in the gaseous state, including helium gas, carbon dioxide gas, and sulfur

gas; and hydrocarbons recovered at the surface as liquids which are the result of condensation caused by reduction of pressure and temperature of hydrocarbons originally existing in a reservoir in a gaseous state.

(c) "Oil" means a mixture of hydrocarbons that originally existed in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities.

(d) "Paying Quantities" means sufficient production to produce income in an amount necessary to (a) operate and maintain the well, (b) maintain the lease, (c) market the product and (d) result in a profit.

(e) "Payout" means that point in time when any well located on the property covered hereby shall have produced 27,000 barrels of oil or the value equivalent of gas.

(f) "Secretary" means the Secretary of the Interior or his representative.

(g) "Superintendent" means the Superintendent of the Uintah and Ouray Agency, Fort Duchesne, Utah.

(h) "Tribe" means the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah.

(i) "Value" shall be determined by the A.F.O. Value may, in the discretion of the A.F.O., be calculated on the basis of the highest price paid or offered (whether calculated on the basis of short or actual volume) at the time of production for a significant portion of oil of the same

gravity, or gas, removed or sold from the field where the leased lands are situated for the actual volume of the marketable product less the content of foreign substances as determined by the A.F.O. The actual amount realized by the Lessee from the sale of said products may, at the discretion of the A.F.O., be deemed mere evidence of or conclusive evidence of such value.

2. Lessor, in consideration of a payment of \$10,000, \$1,000 thereof paid to the Superintendent, receipt of which is hereby acknowledged and \$9,000 thereof to be paid to the Superintendent within fifteen (15) days after any well on the leased lands reaching production in Paying Quantities, and in consideration of rents and royalties to be paid, and the covenants to be observed as herein set forth; Provided, that should Lessee expend funds to make that well existing on the lease premises on the date hereof operable, Lessor may credit such expenditures against cash payment sums due the Superintendent, does hereby grant and lease to the Lessee the exclusive right and privilege to drill for, extract, remove, and dispose of all the oil and gas deposits in or under the following-described tracts of land situated in the County of Duchesne, State of Utah, and more particularly described as follows: Section 12, E $\frac{1}{2}$, Township 2 South, Range 6 West containing 320.0 acres more or less; limited to the base of the Wasatch Formation, or, if the Wasatch Formation is not present or cannot be identified, to the base of the Tertiary System for a

maximum ultimate term of thirty (30) years, together with the right to construct and maintain thereupon such structures necessary for the development and operation of the leased substances for the term of nineteen (19) months, herein referred to as the primary term, from and after the approval hereof by the Secretary and for a period of twenty-eight (28) years and five (5) months hereafter as long as oil or gas is produced in Paying Quantities from said land; Provided, that should the Lessee at any time during the primary or extended term hereof be adjudged a bankrupt, either upon Lessee's voluntary petition or Lessee's creditors, or any of them, or should an attachment be levied and permitted to remain for a period of one hundred and eighty (180) days upon or against the interest, rights or privileges of Lessee in or to any oil, gas or other hydrocarbon substances produced from any well or wells of Lessee on the lands covered hereby, then all of the interests, rights and privileges of Lessee in and to all oil, gas or other hydrocarbons hereunder shall immediately cease, terminate and end, and in such event Lessor shall have, and Lessee hereby gives the Lessor, the right, option and privilege to cancel and terminate this agreement and all the terms and provisions granted thereby, and all the rights and privileges of Lessee in and to or upon the land covered hereby, and in and to any oil, gas or other hydrocarbon substances produced and saved from such lands, and all of Lessee's rights and privileges granted by this Agreement shall immediately cease

and terminate and end upon the Lessor so exercising its option in writing approved by the Secretary. There must be actual production in Paying Quantities of any of the aforesaid minerals prior to the expiration of said primary term in order for this lease to continue beyond said primary term. If a producing well stops producing, for any reason after the primary term has ended the lease shall thereupon cease unless diligent continuous efforts are actually commenced by the Lessee within 120 days to restore production in paying Quantities from that well or to obtain production in Paying Quantities from a new well on the leased premises, and production in paying quantities is restored or obtained within 180 days after the cessation of production. No right is given herein to drill for, mine, extract, remove or dispose of gilsonite, oil shale, native asphalt, tar sands, or solid or semisolid bitumen or bituminous rock.

3. Lessee agrees:

(a) Rental. To pay an annual rental on or before each anniversary of the Effective Date of this Lease while the Lease remains in effect at a rate of five dollars (\$5.00) per mineral acre covered by the Lease, such rental to be neither credited against royalties nor any other sums due hereunder.

(b) Royalty. To pay a royalty on the Value of all oil and gas extracted from the leased land on a well-by-well basis as follows:

(i) Pre-Payout Royalty: Beginning on the date of first production from any oil or gas well or wells placed on the acreage covered hereby, Lessee shall pay to Lessor a royalty of eighteen percent (18%) of the proceeds of such production. Said eighteen percent (18%) royalty shall remain in effect, on a per well basis, unless and until a well under production reaches Payout.

(ii) Royalty Conversions: In the event a well or wells placed on the land covered hereby shall reach Payout, no later than forty-five (45) days from Payout of such well Lessee shall notify Lessor in writing of such well or wells reaching Payout. Not later than forty-five (45) days from receipt of Payout notification, Lessor shall exercise a cost free option to increase its royalty to twenty-five percent (25%) of the actual proceeds of all production occurring subsequent to well Payout, such increased royalty to be retroactive to 7:00 a.m. the day following a well reaching Payout. Said twenty-five percent (25%) royalty shall remain in effect unless and until that well to which such royalty applies produces 54,000 barrels of oil. If such well produces 54,000 barrels of oil, no later than forty-five (45) days thereafter Lessee shall notify Lessor in writing of such well or wells producing 54,000 barrels of oil. Not later than forty-five (45) days from receipt of this notification, Lessor shall exercise a cost free option to increase its royalty to thirty-two percent (32%)

of the actual proceeds of all production occurring subsequent to such well producing 54,000 barrels of oil, such increased royalty to be retroactive to 7:00 a.m. the day following a well reaching such point or to become a net profits interest owner in such well; Provided, that if Lessor shall fail to notify Lessee of its conversion selection within the required forty-five (45) days, that Lessor shall be irrevocably presumed to have chosen an increase in royalty rate and to have forever relinquished its privilege to become a net profit interest owner in the well the subject of the notification and; Provided Further, that Lessor's failure to elect to become a net profits interest owner in any given well shall neither relieve Lessee of the duty to supply notices concerning subsequent wells nor deprive Lessor of the right to elect to become a net profits interest owner of wells.

(iii) Net Profit Interest: When a well is selected by lessor as a net profit interest project, Lessor shall thereupon relinquish its royalty interest in said well and, in lieu thereof, receive from Lessee fifty percent (50%) of the net profits from operations of said well as determined in accordance with the provisions of Exhibit A hereof, such net profit interest of Lessor to be retroactive to 7:00 a.m. of the day following a well reaching payout; Provided, that in no event shall Lessor be considered liable for any drilling, completion, operating, or other costs accruing

prior to Lessor moving to a net profits position. Excepting, that any oil and gas used by the Lessee for development and operation purposes on site shall be royalty free. Royalty payments shall be made monthly, on or before the last day of the calendar month following the calendar month for which such payment is owed.

(d) Payment. That all monetary payments shall be made according to 25 C.F.R. 211.12.

Payments shall be divided and:

(i) 72.83814% thereof made out to the Bureau of Indian Affairs for the Ute Indian Tribe, and payments sent to Mineral Management Service, Royalty Management Program, Box 5760, Denver, Colorado 80217; and

(ii) 27.16186% thereof sent directly to the Bureau of Indian Affairs, Uintah and Ouray Agency, P.O. Box 130, Fort Duchesne, Utah 84026, for the Ute Distribution Corporation.

(e) Bond. To furnish such bonds as may be required by the Superintendent, with satisfactory surety, or United States bonds as surety therefore, conditioned upon compliance with the terms of this lease.

(f) Future Development.

(i) That the A.F.O. may either require the drilling and production of such wells as, in his opinion, are necessary to ensure compliance with any applicable spacing order, or in lieu thereof require the payout of an amount

as determined by the A.F.O. to compensate the Lessor in full each month for the estimated loss of royalty.

(ii) To drill and produce all wells necessary to offset or protect the leased land from drainage, including drainage occurring from production on other lands of the Lessor under lease at a lower royalty rate, or in lieu thereof, to compensate the Lessor in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be determined by the A.F.O. Payment in lieu of drilling and production shall be with the consent of, and in an amount determined by the A.F.O.

(iii) To drill and produce other wells, at the election of the Lessee, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting the field or are in which the leased lands are situated.

(iv) In the event the AFO directs the Lessee to drill and produce any well pursuant to subparagraphs (i), (ii) or (iii) hereof, the parties agree to amend the pricing provisions of this lease to reflect the then existing costs of drilling such a well.

(g) Monthly Statements. To furnish to the A.F.O., the Superintendent, and the Lessor monthly statements in detail in such form as may be prescribed by the Secretary, showing the

amount, quality, and value of all oil and gas produced and saved during the preceding calendar month as a basis upon which to compute the royalty due the Lessor. The lease premises and all wells, producing operations, improvements, machinery, and fixtures thereon and connected therewith and all books and accounts of the Lessee pertaining thereto shall be open at all times for the inspection of duly authorized representatives of the Lessor and the Secretary.

(h) Log of Well. To keep a log in the form prescribed by the Utah Board of Oil, Gas and Mining of all the wells drilled by the Lessee showing the strata and character of the formations passed through by the drill and furnish a copy thereof to the A.F.O. and the Lessor.

(i) Diligence, Prevention of Waste.

(i) To exercise reasonable diligence in drilling and operating wells for oil and gas on the lands covered hereby, while such products can be secured in paying quantities;

(ii) To carry on all operations hereunder in a good and workmanlike manner in accordance with approved methods and practice, having due regard for the prevention of waste of oil or gas developed on the land, or the entrance of water through wells drilled by the Lessee to any strata containing useable or potable water or to the productive sands or oil or gas-bearing strata to the destruction or injury of the useable or potable water or of the oil or gas

deposits, the preservation and conservation of the property for future productive operations, and to the health and safety of workmen and employees;

(iii) To plug securely all wells before abandoning the same and to effectually shut off all water from the oil of gas-bearing strata, from any other strata containing water of potential value;

(iv) Not to drill any well within 500 feet of any house structure, or reservoir of water without the Lessor's written consent;

(v) To carry out at the expense of the Lessee all orders and requirements applicable to this Agreement of the A.F.O. as defined in 43 C.F.R. Part 3160;

(vi) To bury all pipelines crossing tillable lands below plow depth unless other arrangements therefore are made with the Superintendent and the Lessor; and

(vii) To pay the Lessor all damages to crops, buildings, and other improvements of the Lessor occasioned by the Lessee's operations, except, that the Lessee shall not be held responsible for casualties occasioned by causes beyond the Lessee's control.

(j) Regulations. To abide by and conform to the applicable regulations of 25 C.F.R., 30 C.F.R., and 43 C.F.R. and any and all other regulations and manuals of the Secretary now or hereafter in force relative to oil and gas leases, excepting only that no regulation hereafter approved shall

effect a change in rate of royalty or rental herein specified without the written consent of the parties to this Lease.

(k) Assignment. Not to assign, sublet, or transfer this Lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent. If this Lease is divided by the assignment of an entire interest in any part of it, each part shall be considered a separate lease under all the terms and conditions of this Lease, excepting only the acreage committed thereto.

4. Cooperative Unit or Other Plan. In the event that a portion of the Lease is committed to a cooperative unit or other plan, any portion of this Lease not included in the cooperative unit or other plan shall thereby become a separate lease, with the same Lessor and Lessee and subject to all the terms of this Lease, excepting only the acreage committed thereto. This Lease may not be made subject to a cooperative unit or other plan without authorization of the Tribe and approval of the Superintendent, such authorization and approval shall not be unreasonably withheld.

5. The Lessor expressly reserves:

(a) Use and disposition of remaining estate. The right to lease, sell, or otherwise dispose of or use the remaining estate of lands embraced within this lease under existing law, or laws hereafter enacted, subject to the rights of the Lessee.

(b) Royalty in Kind. The right to elect on 30 days written notice to take royalty in kind subject to the terms of Paragraph 3(d) hereof.

6. Surrender. the Lessee may surrender this Lease or any part hereof upon the payment of the sum of one hundred dollars (\$100) and all rentals, royalties, and other obligations due and payable and upon a showing satisfactory to the Superintendent that full provision has been made for conservation and protection of the surface and mineral estates and the proper abandonment of all wells. The Lease will continue in full force and effect as to the lands not surrendered. If this Lease has been recorded in the office of the County Recorder, the Lessee shall record a release.

7. Cancellation. When there has been a violation of any of the terms and conditions of this Lease or applicable regulations, the Superintendent shall have the right to declare this Lease cancelled, if the Lessee has failed to remedy the violation within 180 days of receipt of notice from the Superintendent of such violation, as to all the lease area or as to a part of the lease area, in accordance with applicable regulations.

8. Removal of buildings, structures, etc. Lessee shall be the owner of and shall have the right to remove from the leased premises, within 90 days after termination of this lease, any and all buildings, structures, casing material and equipment placed on the surface of the leased premises by the

Lessee for the purpose of development and operation hereunder; Excepting, that all buildings, structures, casing material and equipment, whether on the surface or otherwise, necessary for drilling or rehabilitation of wells shall, at the option of the Lessor, become the property of the Lessor and that all materials and equipment present on the premises on the date hereof or such materials or equipment as are purchased with funds deducted under paragraph 2 hereof are and shall remain Lessor's property, with Lessee being bestowed with the right to use and employ the same during the continued validity of this Lease.

9. Conservation. The Lessee in consideration of the rights herein granted agrees to abide by the applicable provisions of any act of Congress, or any other regulation prescribed pursuant thereto, relating to the conservation, production, or marketing of oil or gas.

10. Heirs and Successors in Interest. Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assigns of the respective parties hereto.

11. Conflict of Interest. No lease, assignment thereof, or interest therein, will be approved to any employee or employees of the United States Government whether connected with the Indian Service or otherwise and no employee of the Interior Department shall be permitted to acquire any interest

in any mineral lease covering restricted Indian lands by ownership of stock in corporations having such leases or in any other manner.

12. Preference. In connection with the performance of work under this Agreement, the Lessee agrees to take affirmative steps to train and employ Ute Indians and to notify the employment office of the Ute Indian Tribe of all specifications for subcontracts and requirements of goods, service and employment with the intent that Indians of the Northern Ute Tribe be given a preference to supply goods, services, and employment.

13. Confidentiality. All information submitted to the Secretary or Superintendent in connection with this Agreement or the transactions contemplated hereby shall be deemed proprietary information of Lehndorff/USP or the Tribe, as the case may be, and shall be submitted in such form and manner as may be required to protect the confidentiality of such information under the Privacy Act (5 U.S.C. § 552(a)), as amended from time to time.

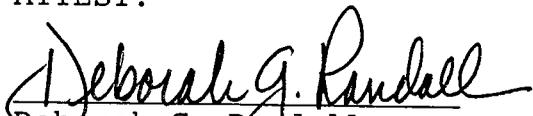
WHEREFORE, the Ute Tribe, and Lehndorff/LGB Minerals, Inc. do hereby make and enter into this Net Profits Lease on the dates below appearing, to be effective as of Secretarial approval hereof.

UTE INDIAN TRIBE

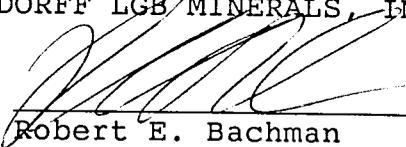
By: 
Lester M. Chapoose, Chairman

Date: 9-3-87

ATTEST:


Deborah G. Randall
Assistant Secretary

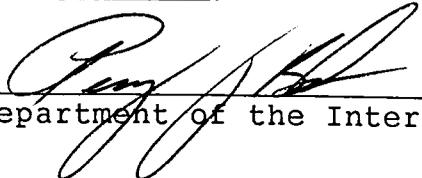
LEHNDORFF LGB MINERALS, INC.

By: 
Robert E. Bachman

Date: 8-21-87

APPROVED THIS 6th DAY
OF OCTOBER, 1987.

UTE DISTRIBUTION CORPORATION

By: 
Department of the Interior

BY: 
Lena Sixkiller, President

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (2)(c)); AND Environmental Assessment of Oil and Gas Development, Duchesne River Area; Environmental Assessment No. 3, Bureau of Land Management, Vernal District, Vernal, Utah; prepared April, 1982.

APPROVED, Bureau of Indian Affairs, Uintah and Ouray Agency, under authority delegated to the Superintendent by Phoenix Area Redelegation Order No. 3, Section 2.17, (34 FR; 11109).

15/87



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report

| Well Name API Number Entity Location | Producing Zone | Days Oper | Production Volume | | |
|--|-------------------|--------------|-------------------|------------|-------------|
| | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| BROTHERSON 1-26B4 4301330336 01856 02S 04W 26 | WSTC | | | | |
| SHELL UTE 1-21B5 4301330262 01860 02S 05W 21 | WSTC | | | | |
| HANSON TRUST 1-29A3 4301330314 01861 01S 03W 29 | WSTC | | | | |
| BROTHERSON 1-24B4 4301330229 01865 02S 04W 24 | WSTC | | | | |
| UTE 1-12B6 4301330268 01866 02S 06W 12 | WSTC | | | | |
| TEW 1-1B5 4301330264 01870 02S 05W 1 | WSTC | | | | |
| MEAGHER EST 1-20B2E 4304730186 01875 02S 02E 20 | WSTC | | | | |
| WHITEHEAD 1-22A3 4301330357 01865 01S 03W 22 | WSTC | | | | |
| UTE TRIBAL 1-26A3 4301330348 01890 01S 03W 26 | WSTC | | | | |
| UTE 1-06B2 4301330349 01895 02S 02W 6 | WSTC | | | | |
| ELLSWORTH 1-20B4 4301330351 01900 02S 04W 20 | WSTC | | | | |
| LAWSON 1-28-A1 4301330358 01901 01S 01W 28 | WSTC | | | | |
| ELLSWORTH #2-20B4 4301331090 01902 02S 04W 20 | WSTC | | | | |
| TOTAL | | | | | |

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____
 _____ Telephone _____
 Authorized signature _____



ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88*

CC: AWS

CTE:mmw

*Lisha,
I don't see any problem w/this.
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.)
No Entity Number changes are necessary. DTS 1-26-88*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | | | | | | | | | | | | | | | | | | | |
|--|--|---|--|---|--|--|--|--|--|---|--|------------------------|--|-------------------------------------|--|-----------------------|--|--------------------------------|--|---|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 2. NAME OF OPERATOR Lehndorff/Downtech Joint Venture N8160 | | 3. ADDRESS OF OPERATOR Rt. 1 Box 1764, Roosevelt, Utah 84066 | | 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 12, T2S, R6W 1503' FNL, 1177' FEL | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2519 P82/WSTC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute | | 7. UNIT AGREEMENT NAME | | 8. FARM OR LEASE NAME Ute 1-12B6 | | 9. WELL NO. 1-12B6 | | 10. FIELD AND POOL, OR WILDCAT | | 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 12, T2S, R6W | |
| 12. PERMIT NO. 43-013-30268 | | | | 13. ELEVATIONS (Show whether DF, RT, CA, etc.) | | | | 12. COUNTY OR PARISH Duchesne | | | | 13. STATE Utah | | | | | | | | | |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | | | | | |
|--|-------------------------------------|----------------------|--------------------------|---|--------------------------|-----------------|--------------------------|
| <small>NOTICE OF INTENTION TO:</small> | | | | <small>SUBSEQUENT REPORT OF:</small> | | | |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> | WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> | FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> | SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| REPAIR WELL | <input checked="" type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> | (Other) | | | |
| (Other) <u>Change of Operator</u> | | | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To notify the BLM of the following:

- The new operator is: Lehndorff/Downtech Joint Venture
2501 Cedar Springs Road
Suite 340
Dallas, Texas 75201
- The operator's Utah office is as above (lines 2 & 3) and all correspondence should be mailed to the Roosevelt, Utah address, Attn: Cary Smith
- The repair of this well will include the injection of approximately ten barrels of hydrocarbons per day for an experimental enhanced recovery technique. The control of accounting will be through sales tickets of fluid delivered to the well site subtracted from produced oil.

Please hold all reports confidential - TIGHT HOLE

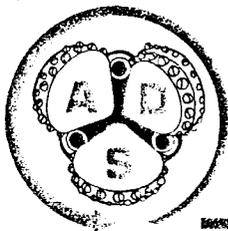
18. I hereby certify that the foregoing is true and correct

SIGNED Cary Smith TITLE Asst. DATE 4/4/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



APPLIED DRILLING SERVICES, INC.

OILFIELD CONSULTANTS AND OPERATIONS MANAGEMENT

Rt. 1 Box 1764
Roosevelt, Utah 84066
801-722-5087

P.O. Box 62055
Littleton, Colorado 80120
303-973-6189

APR 06 1988
DIVISION OF
OIL, GAS & MINING

April 4, 1988

Division of Oil, Gas & Mining
355 West No. Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Enclosed Sundry Notices

Dear Sir:

Enclosed are copies of the Department of Interior Sundry Notices noting change of operator.

These are for your information and records.

Thank you,

Cary Smith

CS/vm

Enclosures

THE LEHNDORFF USA GROUP OF COMPANIES

*Lehndorff USA Limited
Lehndorff USA (Central) Limited
Lehndorff Management (USA) Limited, Inc.
Lehndorff U.S. Equities, Inc.
Lehndorff Geneva, Inc.
Lehndorff Capital Resources, Inc.
Lehndorff/LGB Minerals, Inc.*

*Lehndorff Financial Services, Inc.
Lehndorff Management of California, Inc.
Lehndorff-Pacific, Inc.
Lehndorff Real Estate Brokerage, Inc.
Lehndorff & Babson Real Estate Counsel, Inc.
Noble Associates, Inc.
U.S. Investor's Services, Inc.*

January 31, 1990

RECEIVED
FEB 05 1990

State of Utah
Dept. of Natural Resources
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

ATTN: Division of Oil, Gas & Mining
RE: Lehndorff/Downtech Joint Venture Leases
Duchesne Co., Utah

Gentlemen:

Enclosed please find the Sundry Notices reflecting a change of Operator on the following wells:

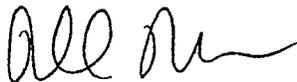
1. Ute #1-31C5
2. Ute Tribal #1-14B1E
3. Ute #1-12B6
4. Ute #1-35B6
5. L.E. Font #3-27Z2

If you require any additional information, please notify the undersigned.

Thank you.

Sincerely,

LEHNDORFF/LGB MINERALS



Randol Rodgers
Vice President - Operations

RR/rr

Enclosures
cc: Ute Indian Tribe

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

14-20-H62-4405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 05 1990
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

UNIT AGREEMENT NAME

2. NAME OF OPERATOR
LEHNDORFF/DOWNTech JOINT VENTURE

8. FARM OR LEASE NAME

Ute 1-12B6

3. ADDRESS OF OPERATOR
2501 CEDAR SPRINGS, #340 DALLAS, TEXAS 75201

9. WELL NO.

1-12B6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface Sec. 12-T2S-R6W
1503' FNL 1177' FEL
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 12-T2S-R6W

14. API NO.
43-013-30268

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

DUCHESNE

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other) CHANGE OPERATOR
APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) _____
(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)
DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well is shut-in, temporarily abandoned. Lehndorff/Downtech Joint Venture has released the leases and relinquished all operations to the Ute Indian Tribe.

| | |
|-------------|-----|
| OIL AND GAS | |
| DPN | RJF |
| JRS | GLH |
| DTS | SLS |
| I-TAS | |
| MICROFILM | |
| FILE | |

18. I hereby certify that the foregoing is true and correct.

SIGNED RANDOLPH E. RODGERS

TITLE Vice President-Operations DATE 1/30/90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

See Instructions On Reverse Side

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, on the 3rd day of September, 1987, the UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION, UTAH, as Lessor, the Ute Distribution Corporation, a Utah corporation, as trustee for Lessor, and LEHNDORFF/LGB MINERALS, INC., as Lessee, made and entered into a United States Department of the Interior Bureau of Indian Affairs Oil and Gas Exploration and Development Lease for Tribal Indian Lands (the "Lease"), which Lease was approved by the Department of the Interior on October 6, 1987 and recorded in Book 223MR, Page 15-30 of the Deed Records of Duchesne County, State of Utah. Said lease and the rights thereunder given cover and affect the following described lands situated in the aforementioned County and State, to-wit:

Township 2 South, Range 6 West, U.S.M.;
Section 12: E/2; 1503' FNL, 1177' FEL and
containing 320.00 acres more or less; and

WHEREAS, the Lease expired May 6, 1989.

NOW, THEREFORE, for and in consideration of the sum of Ten Dollars (\$10.00), the receipt of which is hereby acknowledged, Lessee does hereby cancel, release, relinquish, surrender and forever quitclaim unto the named Lessor, its heirs, successors and assigns, the said Lease and all the rights thereunder or incident thereto, insofar as the same applies to or covers the lands hereinabove described.

IN WITNESS WHEREOF, Lessee has executed this instrument this 4th day of December, 1989.

ATTEST:

By: [Signature]
Daniel H. Riley
Assistant Secretary

LEHNDORFF/LGB MINERALS, INC.,
a Texas corporation

By: [Signature]
Randol Rodgers
Vice President

STATE OF TEXAS §
 §
 § ss:
COUNTY OF DALLAS §

Before me, the undersigned authority, on this day personally appeared Randol Rodgers, Vice President of Lehndorff/LGB Minerals, Inc., known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated and as the act and deed of said corporation.

Given under my hand and seal of office this the 4th day of December, 1989.

[Signature]
Notary Public in and for
the State of Texas

My Commission Expires:
ROXANNE RAILSBACK, Notary Public
in and for the State of Texas.
My commission expires June 22, 1991

ENTRY NO. 272639 DATE 12-14-89 TIME 8:49 BOOK 237MR PAGE 258
FEE \$ 7.00 RECORDED AT REQUEST OF [Signature] Plumblee & Masanga
Carolyne Madsen, DUCHESNE COUNTY RECORDER Charlotte Jensen, DEPUTY

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File
UTE TRIBAL 1-12B6
(Location) Sec12 Twp 2S Rng 6W
(API No.) 43-013-30268

Suspense
(Return Date)
(To - Initials)

Other
VLC
OPERATOR CHANGE-
SUSPENSE FILE

1. Date of Phone Call: 9-17-91 Time: 3:00

2. DOGM Employee (name) L. ROMERO (Initiated Call [X])
Talked to:
Name KERRY MILLER (Initiated Call []) - Phone No. (801) 277-2358
of (Company/Organization) SHOGUN OIL, INC. (N1725)

3. Topic of Conversation: CHANGE OF OPERATOR - REQUEST FOR SUNDRY NOTICE.

4. Highlights of Conversation: MR. MILLER INFORMED ME THAT IT WAS NOT A CHANGE OF
OPERATOR, BUT RATHER A DESIGNATION OF AGENT. THE UTE INDIAN TRIBE (N0275)
IS TO REMAIN AS OPERATOR, HOWEVER SHOGUN OIL, INC. WILL BE RESPONSIBLE FOR
REPORTING. HE SAID THAT HE WILL SUBMIT THE APPROPRIATE DESIGNATION FORMS AS
SOON AS POSSIBLE.
*911106 KERRY MILLER/NEW PHONE #(801)532-6640-
HE STATED THAT HE HAS REQUESTED THE DESIGNATION FROM THE UTE INDIAN TRIBE
BUT HAS NOT RECEIVED ANYTHING FROM THEM AS OF YET. HE WILL SUBMIT DOCUMENTATION
AS SOON AS POSSIBLE.

MONTHLY OIL AND GAS PRODUCTION REPORT
OIL GAS & MINING

Operator name and address:

• SHOGUN OIL, INC.
~~2110 E. 1850 S.~~ 48 W 300 S. - 307 W.
SALT LAKE CITY UT ~~84117~~
ATTN: KERRY MILLER 84101 - 2008

Utah Account No. N1725

Report Period (Month/Year) 9 / 91

Amended Report

| Well Name | Producing Zone | Days Oper | Production Volume | Gas (MSCF) | Water (BBL) |
|-----------------------------|----------------|-----------|-------------------|------------|-------------|
| API Number | Entity | Location | Oil (BBL) | | |
| UTE TRIBE 1-13 | GRRV | | 14 | | |
| 4301320073 01225 05S 04W 13 | | | | | |
| 1-19B5 | GR-WS | | | | |
| 4301330509 02340 02S 05W 19 | | | | | |
| BLACKJACK UTE 1-14D6 | GR-WS | | | | |
| 4301330480 05275 04S 06W 14 | | | | | |
| UTE TRIBAL 13-15X | GRRV | 3 | 24 * | | |
| 4301330844 09100 05S 04W 13 | | | | | |
| UTE TRIBAL 24-12 | GRRV | 30 | 323 | | |
| 4301330830 09104 05S 04W 24 | | | | | |
| UTE TRIBAL 1-12B-6 | Creed. | | | | |
| 4301330268 01866 02S 06W | | | | | |
| | | | LISHA | | |
| | | | | 11-5-91 | |
| | | | | D | |
| TOTAL | | | 397 | | |

Comments (attach separate sheet if necessary) * WELL REINITIATED PRODUCTION ON 8/29/91

* 91106 Address updated

have reviewed this report and certify the information to be accurate and complete. Date 10/15/91
Authorized signature Telephone 272-5843 / 532-4440

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• SHOGUN OIL, INC.
2140 EAST 4850 St.
SALT LAKE CITY, UTAH 84117

RECEIVED

JUL 09 1991

DIVISION OF
OIL GAS & MINING

Utah Account No. N1725

Report Period (Month/Year) 05/91

Amended Report

| Well Name API Number Entity Location | Producing Zone | Days Oper | Production Volume | | |
|---|----------------|-----------|--|------------|-----------------------------|
| | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| UTE TRIBE 1-13 4301320073 01225 05S 04W 13 | GRRV | 0 | ' | ' | |
| 1-19B5 4301330509 02340 02S 05W 19 | GR-WS | 0 | ' | ' | |
| BLACKJACK UTE 1-14D6 4301330480 05275 04S 06W 14 | GR-WS | 0 | ' | ' | |
| UTE TRIBAL 13-15X 4301330844 09100 05S 04W 13 | GRRV | 0 | ' | ' | |
| UTE TRIBAL 24-12 4301330830 09104 05S 04W 24 | GRRV | 31 | 635 | ' | |
| UTE TRIBAL 1-12 B6 43-01330268 01866 02S 06W | GR-WS GRRV | 0 | INDIAN/14-20-H62-2519 | | (No 275 - Ute Indian Tribe) |
| Not an oper. change | | | 910917 Desig. of Agent only - Sandries will be mailed, ASAP. | | |
| TOTAL | | | 635 | | |

Comments (attach separate sheet if necessary) **Changed in suspense, 7-31-91 (RM)*

May & June reported by Shogun "Not Ute Indian Tribe No 275"

I have reviewed this report and certify the information to be accurate and complete. Date 07/08/91

Authorized signature Kerry Miller Telephone 801-277-2358

*910801 msg/machine left for Kerry at 11:37"
*910806 msg/machine left for Kerry Miller at 10:03" will call 8-7-91.
*910917 msg/machine for Kerry Miller.

PLEASE COMPLETE FORMS IN BLACK INK



UTE INDIAN TRIBE

Tax Department
P.O. Box 70
Fort Duchesne, Utah 84026

April 23, 1992

Ms. Lisha Romero
State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

APR 29 1992

DIVISION OF
OIL GAS & MINING

Re: Ute Tribe Agent Designation

Dear Ms. Romero,

Please process the enclosed Sundry Notices. The Ute Indian Tribe should be listed as the subject well's legal operator. The Tribe, through the enclosed notices, is designating Shogun Oil, LTD as it's operating agent. All Shogun correspondence should be sent to the address listed below. I appreciate your assistance.

Sincerely,


Cris J. Castillo
Tax Director

Address: Kerry Miller
Shogun Oil Inc.
48 W 300 S 307N
Salt Lake City, UT 84101-2008

CC/cjc

Enclosures

cc: Shogun Oil Inc.
Energy and Minerals Department
Whiteing and Thompson
BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serral Number

1420H624501

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

Oil Well Gas Well Other (specify)

9. Well Name and Number

Ute Tribal 1-12B6

2. Name of Operator

Ute Indian Tribe

10. API Well Number

4301330268

3. Address of Operator

P.O. Box 70 Ft. Duchesne, UT 84026

4. Telephone Number

(801)722-5141

11. Field and Pool, or Wildcat

BLUEBELL

5. Location of Well

Footage : 14519

County :

CC, Sec. T., R., M. : T2S, R6W, Sec.12, SENE

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Designating of Agent |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Ute Indian Tribe is designating Shogan Oil, LTD. as its' operating agent for the subject well.

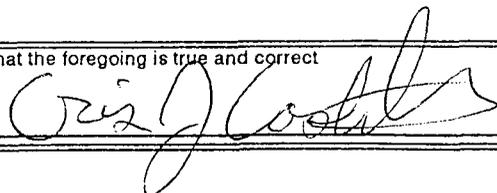
RECEIVED

MAY 28 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature



Title

Tax Director

Date

5/21/92

(State Use Only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *JLW*

| | |
|------------|------------|
| 1- LOR | 7- LOR |
| 2- DTS/SLS | <i>SLG</i> |
| 3- VLC | <i>✓</i> |
| 4- RJF | <i>✓</i> |
| 5- RWM | <i>✓</i> |
| 6- ADA | <i>✓</i> |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-23-92)

| | | | |
|-------------------|--------------------------------------|------------------------|------------------------------------|
| TO (new operator) | <u>UTE INDIAN TRIBE</u> | FROM (former operator) | <u>SHOGUN OIL INC.</u> |
| (address) | <u>C/O SHOGUN OIL INC.</u> | (address) | <u>48 W. 300 S. 307N</u> |
| | <u>48 W. 300 S. 307N</u> | | <u>SALT LAKE CITY, UT 84101200</u> |
| | <u>SALT LAKE CITY, UT 84101-2008</u> | | <u>KERRY MILLER</u> |
| phone (801) | <u>277-2358</u> | phone (801) | <u>943-0285</u> |
| account no. | <u>N0275(A)</u> | account no. | <u>N1725</u> |

***UTE INDIAN TRIBE HAS ALWAYS BEEN THE LEGAL OPERATOR.**
***SHOGUN HAS ALWAYS BEEN AGENT FOR THE UTE TRIBE, IN REGARD TO THE WELLS LISTED BELOW:**

Well(s) (attach additional page if needed):

| | | | | |
|-------------------------------------|--------------------------|----------------------|---|---------------------------|
| Name: <u>UTE TRIBE 1-13/GRRV</u> | API: <u>43-013-20073</u> | Entity: <u>01225</u> | Sec <u>13</u> Twp <u>5S</u> Rng <u>4W</u> | Lease Type: <u>INDIAN</u> |
| Name: <u>UTE TRIBAL 13-15X/GRRV</u> | API: <u>43-013-30844</u> | Entity: <u>09100</u> | Sec <u>13</u> Twp <u>5S</u> Rng <u>4W</u> | Lease Type: <u>INDIAN</u> |
| Name: <u>UTE TRIBAL 24-12/GRRV</u> | API: <u>43-013-30830</u> | Entity: <u>09104</u> | Sec <u>24</u> Twp <u>5S</u> Rng <u>4W</u> | Lease Type: <u>INDIAN</u> |
| Name: <u>UTE 1-12B6/GR-WS</u> | API: <u>43-013-30268</u> | Entity: <u>01866</u> | Sec <u>12</u> Twp <u>2S</u> Rng <u>6W</u> | Lease Type: <u>INDIAN</u> |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator. (Attach to this form). *(Phone doc.)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-29-92)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-29-92)*
- See* 6. Cardex file has been updated for each well listed above. *(5-29-92)*
- See* 7. Well file labels have been updated for each well listed above. *(5-29-92)*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-29-92)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: June 3 1992.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920514 Btm/Vernal No approval required by their office.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
None
7. Indian Allottee or Tribe Name
Ute Indian Tribe
8. Unit or Communitization Agreement
None

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
1-12B6

2. Name of Operator
Shogun Oil Limited

10. API Well Number
43-013-30268

3. Address of Operator
9015 S. 3605 E., Sandy, UT 84092

4. Telephone Number
801-943-0285

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
Footage : 1503' FNL, 1177' FEL
QQ. Sec. T., R., M. : SENE Section 12, T2S, R6W, USM

County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start March 31, 1993
or soon as weather permits following date.

Date of Work Completion April 15, 1993

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Flow well to tank or pump down to relieve pressure and maximize oil recovery (may swab with WSU).
2. MIRU WSU. Load tubing with produced water or mud to kill well. Nipple down wellhead and nipple up Class III BOP. POH with 2 7/8" tubing string and anchor.
3. PU CIBP for 7", 26# casing on 2 7/8" tubing string and RIH to 9150' and set same. Test casing to 500 psi, and, if OK, spot 25 sx cement on top of CIBP for Plug 1. TOH with tubing.
4. MIRU wireline unit and perf 6500' level with 4 spf phased 90°. POH with gun and RD WLU.
5. PU drillable cement retainer and TIH on 2 7/8" tubing to 6300' and set same. Establish circulation below retainer and up 7" X 9 5/8" casing annulus with 9 ppg mud. Balance 85 sx cement from 6300' to 6500' on both the backside and inside of 7" casing for Plug 2. POH with 2 7/8" tubing and nipple down BOP.
6. Cut casing strings off 3' below surface grade and install Plug 3 totalling 35 sx cement by circulating cement to surface in 7" casing with 2 7/8" tubing set at 100' then TOH, and circulating cement to surface in 7" X 9 5/8" casing annulus with 1" PVC tubing set at 100' (to be abandoned in place). Set dry hole marker.
7. RD WSU and clean up location. Surface to be restored to surface owner's specs.

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature]

(State Use Only)

RECEIVED

Title Sec. Man. Co.

Date 27 July '92

JUL 28 1992

**DIVISION OF
OIL GAS & MINING**

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-3-92

[Signature]

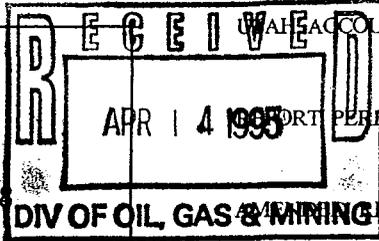
STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N0275

SHOGUN OIL INC
UTE INDIAN TRIBE
48 W 300 S 307N
SALT LAKE CITY UT 84101-2008



REPORT PERIOD (MONTH/YEAR): 2 / 95

REPORT (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|---------------|--------|------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| 4304730931 | 00600 | 02S 01E 2 | GR-WS | OST | 0 | 0 | 0 | 0 |
| 4301320073 | 01225 | 05S 04W 13 | GRRV | OST | 0 | 0 | 0 | 0 |
| 4301330268 | 01866 | 02S 06W 12 | GR-WS | TA | 0 | 0 | 0 | 0 |
| 4301330844 | 09100 | 05S 04W 13 | GRRV | POW | 10 | 55 | 0 | 0 |
| 4301330830 | 09104 | 05S 04W 24 | GRRV | POW | 8 | 45 | 0 | 0 |
| TOTALS | | | | | | 100 | 0 | 0 |

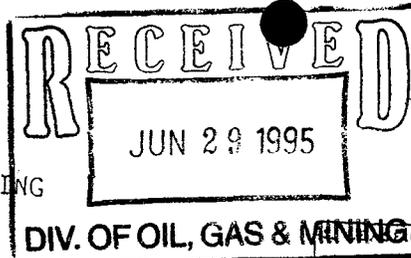
COMMENTS: Future Reporting will be sent in care of Uinta Oil & Gas Inc. Box 1618 Roosevelt ut 84066

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 04-10-95

Name and Signature: Marilyn Phillips

Telephone Number: 801 722 3000



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION & SERIAL NO.

14-20-H62-2519

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE INDIAN TRIBE

2. NAME OF OPERATOR

7. UNIT AGREEMENT NAME

HINTA OIL & GAS, INC.

8. FARM OR LEASE NAME

UTE TRIBE

3. ADDRESS OF OPERATOR

9. WELL NO.

P.O. BOX 1618 Roosevelt Ut. 84066

1-26B6 1-12B6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

10. FIELD AND POOL, OR WILDCAT

At surface

ALTAMONT

At proposed production

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T2S, R6W, Sec. 12

14. API NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

12. COUNTY

13. STATE

4301330268

DUCHESNE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other) Change of reporter

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

APPROX. DATE WORK WILL START 5-1-95

DATE OF COMPLETION

17. DESCRIBE PROPOSED OIL COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective May 1 1995, U O & G, Inc. will be responsible for monthly reporting on the above wells, please send all correspondence & reporting information to the above address.

Contact Person: Craig Phillips 801-722-3000

18. I hereby certify that the foregoing is true and correct

SIGNED Craig Phillips TITLE Agent

DATE 6-1-95

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|--------------|---|
| 1-IEC 7-PL | ✓ |
| 2-IWP 8-SJ | ✓ |
| 3-DTS 9-FILE | ✓ |
| 4-VLD | ✓ |
| 5-RJF | ✓ |
| 6-LWP/LEC | ✓ |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-95)

| | | | |
|-------------------|--------------------------------------|------------------------|-------------------------------------|
| TO (new operator) | <u>UTE INDIAN TRIBE</u> | FROM (former operator) | <u>UTE INDIAN TRIBE</u> |
| (address) | <u>PO BOX 1618</u> | (address) | <u>48 W 300 S 307N</u> |
| | <u>ROOSEVELT UT 84066</u> | | <u>SALT LAKE CITY UT 84101-2008</u> |
| | <u>C/O UINTA OIL & GAS</u> | | <u>C/O SHOGUN OIL INC</u> |
| | phone (<u>801</u>) <u>722-3000</u> | | phone () |
| | account no. <u>N 0275(A)</u> | | account no. <u>N 0275(A)</u> |

Well(s) (attach additional page if needed):

| | | | | |
|-------------------------------------|--------------------------|---------------------|---|---------------------------|
| Name: <u>UTE TRIBAL 13-15X/GRRV</u> | API: <u>43-013-30844</u> | Entity: <u>9100</u> | Sec <u>13</u> Twp <u>5S</u> Rng <u>4W</u> | Lease Type: <u>INDIAN</u> |
| Name: <u>UTE TRIBAL 24-12/GRRV</u> | API: <u>43-013-30830</u> | Entity: <u>9104</u> | Sec <u>24</u> Twp <u>5S</u> Rng <u>4W</u> | Lease Type: <u>INDIAN</u> |
| Name: <u>UTE TRIBE 1-13/GRRV</u> | API: <u>43-013-20073</u> | Entity: <u>1225</u> | Sec <u>13</u> Twp <u>5S</u> Rng <u>4W</u> | Lease Type: <u>INDIAN</u> |
| *Name: <u>UTE 1-12B6/GR-WS</u> | API: <u>43-013-30268</u> | Entity: <u>1866</u> | Sec <u>12</u> Twp <u>2S</u> Rng <u>6W</u> | Lease Type: <u>INDIAN</u> |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-14-95) (* CIA 9-28-95)*
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from ^{Agent} new operator (Attach to this form). *(Rec'd 6-29-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-25-95)*
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-25-95)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* *fee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 1995. If yes, division response was made by letter dated _____ 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

1. All attachments to this form have been microfilmed. Date: November 30 19 95.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950928 BIA / Noted 7-17-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MAR 8 1996

3. LEASE DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE INDIAN TRIBE

14-20-H/2-2519

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE

9. WELL NO.

1-12B6

10. FIELD AND POOL, OR WILDCAT

ALTAMONT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T2S, R6W, Sec. 12, SENE

14. API NO.

43013302068 30268

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

DUCHESNE

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|----------------------------|-------------------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) CHANGE OF REPORTER | <input checked="" type="checkbox"/> | | |

| | | | |
|-----------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START 05-01-95

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective May 1, 1995, Uinta Oil & Gas, Inc. will be responsible for monthly reporting on the above well, please send all correspondence & reporting information to the following address:

Uinta Oil & Gas, Inc.
P.O. Box 1618
Roosevelt, Utah 84066

Contact Person: Craig Phillips

18. I hereby certify that the foregoing is true and correct

SIGNED H.V. ELROD

TITLE President

DATE 1/1/95

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No. 14-20-462-4504 ⁴⁷¹²
6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Ute T-12B8

2. Name of Operator
Uinta Oil & Gas, Inc.

9. API Well No.
43-013-30268

3. Address and Telephone No.
P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000

10. Field and Pool, or Exploratory Area
Altamont

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
T2S, R6W, Sec. 12, SENE, USM

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input checked="" type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Change of Operator |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

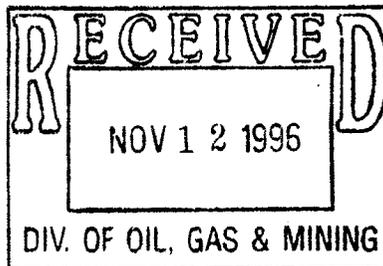
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Uinta Oil & Gas, Inc. requests a change of operator to Uinta Oil & Gas, Inc. from Ute Indian Tribe/Shogun Oil, Ltd.

State Bond # 7065, BIA Bond # 6985

Contact: Kelly Phillips
Ph: 801-722-3000



RECEIVED
MAY 22 1996

14. I hereby certify that the foregoing is true and correct.
Signed Kelly Phillips Title Secretary Date 05/07/96

(This space for Federal or State office use)

Approved by **ACCEPTED** Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Uinta Oil & Gas, Inc.

3. Address and Telephone Number:
P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000

4. Location of Well
Footages: T2S, R6W, Sec. 12, SENE, USM
CQ. Sec., T., R., M.:

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

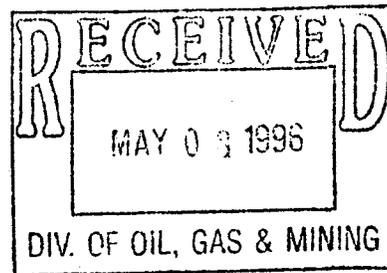
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uinta requests a change of operator to Uinta Oil & Gas, Inc. from the Ute Indian Tribe/
Shogun Oil Ltd.

STATE BOND # 7065, BIA BOND # 6985

Contact: Kelly Phillips
Ph: 801-722-3000



13.

Kelly Phillips

Name & Signature:

Title:

Secretary

Date:

04/30/96

(This space for State use only)

COMMUNITIZATION AGREEMENT

THIS AGREEMENT, WITNESSETH, That:

WHEREAS, the parties hereto own working, royalty, patented or fee or leasehold interests, or operating rights under oil and gas leases, on lands subject to this agreement which can be best developed and operated in conformity with a well spacing program; and

WHEREAS, to conserve natural resources the parties hereto desire to communitize and pool their respective mineral interests for the purpose of developing and producing communitized substances in accordance with the Acts of May 11, 1938, 52 Stat. 347, as amended, 25 U.S.C. 396a *et seq.*, and March 3, 1909, 35 Stat. 783, as amended, 25 U.S.C. 396;

NOW, THEREFORE, the parties agree as follows:

1. Communitized Area.

The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 2 South, 6 West, U.S.M.

Section 12: All

Containing 640.00 acres, m/l. Duchesne County

This agreement shall include only the following formations:

That interval below the stratigraphic equivalent of 9,600 feet depth in the "E" Log of the Carter #2 Bluebell well located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 3, Township 1 South, Range 2 West, U.S.M. (which equivalence is the depth 9,530 feet of the SP curve, Dual Induction Log, run March 15, 1968, in the Chevron #1 Blanchard well located in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of said Section 3), to the base of the Green River-Wasatch formations.

2. Acreage and Ownership.

Attached hereto is a plat designed as Exhibit "A" showing the communitized area.

Attached hereto is Exhibit "B" showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. Operator.

The Operator of the communitized area shall be Uinta Oil & Gas, Inc.

Matters of operation shall be governed by the designated Operator. Owners of the working interest in the communitized area may nominate a successor operator by filing four (4) executed copies of a Designation of Successor Operator with the Deputy Minerals Manager, Minerals Management Service (herein referred to as D.M.M.), for approval by the Superintendent.

4. Reports.

Operator shall furnish the Secretary of the Interior, or his authorized representative, with (1) monthly reports of operations, statements of oil and gas sales therefrom and such other reports as are deemed necessary to compute monthly the royalty due as specified in the applicable oil and gas leases or operating regulations by the 15th day following the month reported on; (2) a log and history of each well drilled in the communitized area within 15 days of completion of the well or approval of this agreement; and (3) such other reports as may be required by applicable oil and gas regulations.

5. Communitized Substances Allocated According to Acreage.

The communitized area shall be developed and operated as a unit. All communitized substances produced therefrom shall be allocated among the interest owners in the proportion that the acreage interests of each interest owner bears to the entire acreage interests committed to this agreement. Operations and production on one parcel in the communitized area shall be considered as operations and production on each parcel therein.

6. Segregation of Leases.

Any portion of an Indian leasehold interest not included within the communitized area is hereby segregated from that portion included within the communitized area, and is considered as a separate lease with the same parties subject to all of the terms of the original lease, excepting only the portion committed thereto.

7. Royalties.

The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis described in each of the individual leases.

8. Full Development.

The D.M.M. may either require the drilling and production of such wells as, in his opinion, are necessary, to insure reasonable diligence in the development and operation of the communitized area, or in lieu thereof, require the payment of an amount as determined by the D.M.M. to compensate the interest owners in full each month for the estimated loss of royalty.

The Operator shall:

(1) Drill and produce all wells necessary to offset or protect the communitized area from drainage, or in lieu thereof, to compensate the interest owners in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be determined by the D.M.M. Payment in lieu of drilling and production shall be with the consent of, and in an amount determined by, the D.M.M.

(2) Drill and produce other wells, at the election of the Operator, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting the communitized area.

9. Production and Disposal under Federal Law.

Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal statutes. No party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from compliance with, Federal laws and regulations or orders issued thereunder.

10. Effective Date.

This agreement becomes effective when all interest owners or someone authorized to act in their stead have executed this instrument or a counterpart thereof and the same has been approved by the Superintendent. The terms of the agreement shall apply to all production, either prior to or subsequent to the effective date, as of the date of first production and shall remain in force and effect so long thereafter as communitized substances are produced from the communitized area in paying quantities. In the event that any lease committed to this agreement is beyond its primary term prior to production in paying quantities, the lease terms apply.

11. Secretarial Supervision.

The Secretary of the Interior or his designate shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas lease in which owners of Indian Lands are lessors and in the applicable oil and gas regulations of the Department of the Interior.

12. Covenants Running with the Land.

The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates. Any grant, transfer or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee or other successor in interest, and as to Indian Lands shall be subject to approval by the Secretary of the Interior.

13. Nondiscrimination.

In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202 (1) to (7), inclusive, of Executive Order 11246 (30 FR 12319), giving, however, such preference to Indians as applicable law permits.

14. Signing of Agreement by Counterparts.

This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Lease Terms Control as Modified.

Oil and gas leases in the communitized area shall remain in full force except as herein modified.

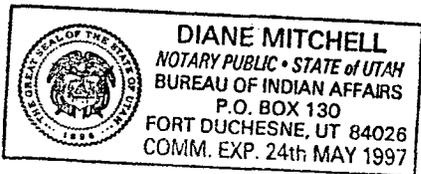
DATED AND APPROVED this 7th day of October, 19 96, by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redefinition Order No. 3, Sec. 2:17 (34 Fed. Reg. 11109).

[Signature]
Superintendent
etc

ACKNOWLEDGEMENT OF SUPERINTENDENT

State of Utah
County of Uintah } ss:

BEFORE ME, a Notary Public, in and for said County and State, on this 7th day of October, 19 96, personally appeared DAVID L. ALLISON, whose name is subscribed to the foregoing instrument as Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, and who acknowledged that he now is and was at the time of signing the same, Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, and he personally acknowledged to me that he executed this said document in his official capacity and pursuant to authority delegated to him for the use and purpose set forth therein.



[Signature]
Notary Public

My Commission Expires: 5-24-97

Attached to and made a part of that certain Communitization Agreement Covering T2S, R6W, USM, Section 12.

Uinta Oil & Gas Inc.

By *Craig Phillips*
Craig Phillips

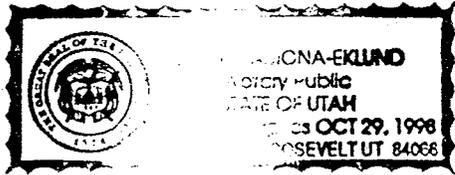
ACKNOWLEDGMENT

State of Utah

ss:

County of Uintah

On the 27th day of August, 1996, personally appeared before me, Craig Phillips who being by me duly sworn did say that he is the President of Uinta Oil & Gas Inc., lessee, and that this lease was signed in behalf of said corporation by authority of its bylaws or a resolution of its Board of Directors dated _____, and acknowledged to me that said corporation executed the same.



Monica-Eklund
Notary Public

Residing at Roosevelt, Utah

My Commission Expires: Oct 29, 1998

Attached to and made a part of that certain Communitization Agreement Covering T2S, R6W, USM, Section 12.

Ute Indian Tribe

By Ruby Atwine

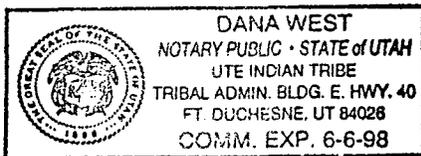
ACKNOWLEDGMENT

State of Utah

ss:

County of Uintah

On the 23rd day of ~~August~~ ^{September 23/96}, 1996, personally appeared before me, Ruby Atwine, who being by me duly sworn did say that she is the Chairman of The Tribal Business Committee of the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, and that this Communitization Agreement was signed in behalf of the Ute Tribe by authority of its constitution and bylaws and a resolution of the Tribal Buisness Committee 95-584 dated 12/6/95, and acknowledged to me that the Ute Tribe executed the same.



Dana West
Notary Public

Residing at H. Duchesne, Ut

My Commission Expires: 6-6-98

Attached to and made a part of that certain Communitization Agreement Covering T2S, R6W, USM, Section 12.

Ute Distribution Corporation

By Lois LaRose
Lois LaRose

ACKNOWLEDGMENT

State of Utah

ss:

County of Duchesne

On the 3rd day of ^{October} ~~August~~, 1996, personally appeared before me Lois LaRose, who being by me duly sworn did say that she is the President of Ute Distribution Corporation lessee, and that this lease was signed in behalf of said corporation by authority of its bylaws or a resolution of its Board of Directors dated 2/5/96, and acknowledged to me that said corporation executed the same.

Alta Nelson
Notary Public

Residing at Roosevelt Wash

My Commission Expires: 11-28-98

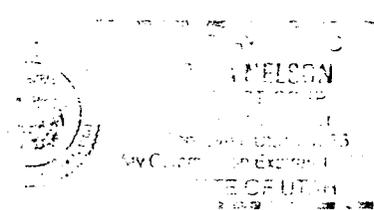


EXHIBIT "A"

Township 2 South, Range 6 West U.S.M.

Section 12: All

Duchesne County, Utah

Tract 2
Jack L. Groneman
Fee Lands
160.00 acres

Tract 1
Ute Indian Tribe
Lease #14-20-H62-4712
320.00 acres

Tract 3
Hazel Robertson
and et. al.
Fee Lands
160.00 acres

EXHIBIT "B"
Township 2 South, Range 6 West U.S.M.
Section 12: All

Tract 1

Lessor: Ute Indian Tribe/ Ute Distribution Corporation
Lessee: Uinta Oil & Gas Inc.
Date of lease:
Recorded: Book Page
Base Royalty: 18%
Description: Township 2 South, Range 6 West, USM
Section 12: E/2
Gross Acres: 320.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes, with the approval of the Superintendent

Tract 2

Lessor: Jack L. Groneman
Lessee: Uinta Oil & Gas Inc.
Date of lease: 12-26-95
Recorded: 8-1-96 Book MO275 Page 144
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, U.S.M.
Section 12: NW1/4
Gross Acres: 160.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes

Tract 3

Lessor: Golda M. Carroll et. al.
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-18-96
Recorded: 8-1-96 Book MO275 Page 114
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4
Gross Acres: 160.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes

Lessor: Lela Hall Carter
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-17-96
Recorded: 8-1-96 Book MO275 Page 124
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4
Gross Acres: 160.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Royalty Provision: Yes

Lessor: Croff Oil Company
Lessee: Uinta Oil & Gas Inc.
Date of lease: 12-30-95
Recorded: 8-1-96 Book MO275 Page 142
Base Royalty: 16 2/3%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4

Gross Acres: 160.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes

Lessor: Covey Minerals, Inc.
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-19-96
Recorded: 8-1-96 Book MO 275 Page 122
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4

Gross Acres: 160.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes

Lessor: Bruce B. Hall
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-24-96
Recorded: 8-1-96 Book MO275 Page 134
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4

Gross Acres: 160.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes

Lessor: Steven D. Losee
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-20-96
Recorded: 8-1-96 Book MO275 Page 140
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4

Gross Acres: 160.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes

Lessor: Ludean Hall Winegar
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-08-96
Recorded: 8-1-96 Book MO275 Page 136
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4

Gross Acres: 160.00

| | | |
|--|---|---------|
| Name and Percentage of working interest owners: | Uinta Oil & Gas Inc. | 100.00% |
| Name and Percentage of Overriding Royalty Owners: | NONE | |
| Pooling Provision: | Yes | |
| Lessor: | Jay M. & Beth S. Hall Family Trust | |
| Lessee: | Uinta Oil & Gas Inc. | |
| Date of lease: | 1-18-96 | |
| Recorded: | 8-1-96 Book MO275 Page 138 | |
| Base Royalty: | 12 1/2% | |
| Description: | <u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4 | |
| Gross Acres: | 160.00 | |
| Name and Percentage of working interest owners: | Uinta Oil & Gas Inc. | 100.00% |
| Name and Percentage of Overriding Royalty Owners: | NONE | |
| Pooling Provision: | Yes | |
| Lessor: | Gayla Losec | |
| Lessee: | Uinta Oil & Gas Inc. | |
| Date of lease: | 1-19-96 | |
| Recorded: | 8-1-96 Book MO275 Page 118 | |
| Base Royalty: | 12 1/2% | |
| Description: | <u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4 | |
| Gross Acres: | 160.00 | |
| Name and Percentage of working interest owners: | Uinta Oil & Gas Inc. | 100.00% |
| Name and Percentage of Overriding Royalty Owners: | NONE | |
| Pooling Provision: | Yes | |
| Lessor: | Glade G. & Ruby R. Hall Trustees | |
| Lessee: | Uinta Oil & Gas Inc. | |
| Date of lease: | 1-09-96 | |
| Recorded: | 8-1-96 Book MO275 Page 120 | |
| Base Royalty: | 12 1/2% | |
| Description: | <u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4 | |
| Gross Acres: | 160.00 | |
| Name and Percentage of working interest owners: | Uinta Oil & Gas Inc. | 100.00% |
| Name and Percentage of Overriding Royalty Owners: | NONE | |
| Pooling Provision: | Yes | |
| Lessor: | Mary Hall McBride | |
| Lessee: | Uinta Oil & Gas Inc. | |
| Date of lease: | 1-23-96 | |
| Recorded: | 8-1-96 Book MO275 Page 126 | |
| Base Royalty: | 12 1/2% | |
| Description: | <u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4 | |
| Gross Acres: | 160.00 | |
| Name and Percentage of working interest owners: | Uinta Oil & Gas Inc. | 100.00% |
| Name and Percentage of Overriding Royalty Owners: | NONE | |
| Royalty Provision: | Yes | |

Lessor: Glen H. Losee
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-27-96
Recorded: 8-1-96 Book MO275 Page 128
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4
Gross Acres: 160.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes

Lessor: Deann Losee Wach
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-24-96
Recorded: 8-1-96 Book MO275 Page 130
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4
Gross Acres: 160.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes

Lessor: Elizabeth B. Gillard
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-27-96
Recorded: 8-1-96 Book MO275 Page 132
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4
Gross Acres: 160.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Pooling Provision: Yes

Lessor: Jean Hall
Lessee: Uinta Oil & Gas Inc.
Date of lease: 1-29-96
Recorded: 8-1-96 Book MO275 Page 116
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4
Gross Acres: 160.00
Name and Percentage of working interest owners: Uinta Oil & Gas Inc. 100.00%
Name and Percentage of Overriding Royalty Owners: NONE
Royalty Provision: Yes

Lessor: Pittencrieff America (Keldon Oil Co.)
Lessee: Uinta Oil & Gas Inc.
Date of lease: 2-09-96
Recorded: 8-1-96 Book MO275 Page 159
Base Royalty: 12 1/2%
Description: Township 2 South, Range 6 West, USB&M
Section 12: SW1/4
Gross Acres: 160.00

| | | |
|--|---|---------|
| Name and Percentage of working interest owners: | Uinta Oil & Gas Inc. | 100.00% |
| Name and Percentage of Overriding Royalty Owners: | NONE | |
| Pooling Provision: | Yes | |
| Lessor: | Arthella Pierson Illela Mckinlay | |
| Lessee: | Uinta Oil & Gas Inc. | |
| Date of lease: | 2-06-96 | |
| Recorded: | 8-1-96 Book MO275 Page 156 | |
| Base Royalty: | 12 1/2% | |
| Description: | <u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4 | |
| Gross Acres: | 160.00 | |
| Name and Percentage of working interest owners: | Uinta Oil & Gas Inc. | 100.00% |
| Name and Percentage of Overriding Royalty Owners: | NONE | |
| Pooling Provision: | Yes | |
| Lessor: | David T. Losee | |
| Lessee: | Uinta Oil & Gas Inc. | |
| Date of lease: | 2-22-96 | |
| Recorded: | 8-01-96 Book MO275 Page 146 | |
| Base Royalty: | 12 1/2% | |
| Description: | <u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4 | |
| Gross Acres: | 160.00 | |
| Name and Percentage of working interest owners: | Uinta Oil & Gas Inc. | 100.00% |
| Name and Percentage of Overriding Royalty Owners: | NONE | |
| Pooling Provision: | Yes | |
| Lessor: | Edwin C. Hall | |
| Lessee: | Uinta Oil & Gas Inc. | |
| Date of lease: | 1-15-96 | |
| Recorded: | 8-1-96 Book MO275 Page 148 | |
| Base Royalty: | 12 1/2% | |
| Description: | <u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4 | |
| Gross Acres: | 160.00 | |
| Name and Percentage of working interest owners: | Uinta Oil & Gas Inc. | 100.00% |
| Name and Percentage of Overriding Royalty Owners: | NONE | |
| Pooling Provision: | Yes | |
| Lessor: | Hazel M. Robertson | |
| Lessee: | Uinta Oil & Gas Inc. | |
| Date of lease: | 2-28-96 | |
| Recorded: | 8-1-96 Book MO275 Page 150 | |
| Base Royalty: | 16 2/3% | |
| Description: | <u>Township 2 South, Range 6 West, USB&M</u> Section 12: SW1/4 | |
| Gross Acres: | 160.00 | |
| Name and Percentage of working interest owners: | Uinta Oil & Gas Inc. | 100.00% |
| Name and Percentage of Overriding Royalty Owners: | NONE | |
| Pooling Provision: | Yes | |
| Lessor: | Leonard P. Losee | |
| Lessee: | Uinta Oil & Gas Inc. | |
| Date of lease: | 5-31-96 | |
| Recorded: | 8-1-96 Book MO275 Page 112 | |
| Base Royalty: | 12 1/2% | |

| | | |
|--|--|---------|
| Description: | <u>Township 2 South, Range 6 West, USB&M</u> | |
| Gross Acres: | Section 12: SW1/4 160.00 | |
| Name and Percentage of working interest owners: | Uinta Oil & Gas Inc. | 100.00% |
| Name and Percentage of Overriding Royalty Owners: | NONE | |
| Pooling Provision: | Yes | |
| Lessor: | Mark A. Losee | |
| Lessee: | Uinta Oil & Gas Inc. | |
| Date of lease: | Unleased | |
| Recorded: | Book Page | |
| Base Royalty: | Average | |
| Description: | <u>Township 2 South, Range 6 West, USB&M</u> | |
| Gross Acres: | Section 12: SW1/4 160.00 | |
| Name and Percentage of working interest owners: | Uinta Oil & Gas Inc. | 100.00% |
| Name and Percentage of Overriding Royalty Owners: | NONE | |
| Pooling Provision: | Yes | |
| Lessor: | Mary Losee | |
| Lessee: | Uinta Oil & Gas Inc. | |
| Date of lease: | 1-08-96 | |
| Recorded: | 8-01-96 Book MO275 Page 154 | |
| Base Royalty: | 12 1/2% | |
| Description: | <u>Township 2 South, Range 6 West, USB&M</u> | |
| Gross Acres: | Section 12: SW1/4 160.00 | |
| Name and Percentage of working interest owners: | Uinta Oil & Gas Inc. | 100.00% |
| Name and Percentage of Overriding Royalty Owners: | NONE | |
| Pooling Provision: | Yes | |
| Lessor: | Brigham & Vera Krause Trust | |
| Lessee: | Unleased | |
| Date of lease: | | |
| Recorded: | Book _____ Page _____ | |
| Base Royalty: | | |
| Description: | <u>Township 2 South, Range 6 West, USB&M</u> | |
| Gross Acres: | Section 12: SW1/4 160.00 | |
| Name and Percentage of working interest owners: | Uinta Oil & Gas Inc. | 100.00% |
| Name and Percentage of Overriding Royalty Owners: | NONE | |
| Pooling Provision: | Yes | |
| Lessor: | ANR Production Company | |
| Lessee: | Unleased | |
| Date of lease: | | |
| Recorded: | Book _____ Page _____ | |
| Base Royalty: | | |
| Description: | <u>Township 2 South, Range 6 West, USB&M</u> | |
| Gross Acres: | Section 12: SW1/4 160.00 | |
| Name and Percentage of working interest owners: | Uinta Oil & Gas Inc. | 100.00% |
| Name and Percentage of Overriding Royalty Owners: | NONE | |
| Pooling Provision: | Yes | |

RECAPITULATION SCHEDULE
For
Township 2 South, Range 6 West U.S.M.
Section 12: 640 Acres

| | | | |
|--------------|----------------|---------------|-------------|
| TRACT 1 | 14-20-H62-4712 | 320.00 | 50% |
| TRACT 2 | FEE | 160.00 | 25% |
| TRACT 3 | FEE | 160.00 | 25% |
| TOTAL | | 640.00 | 100% |

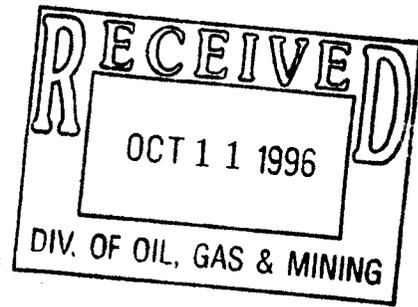
memorandum

DATE: October 7, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: *CA*
Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Communitization Agreement, and Uinta Oil & Gas will be the operator, for the following location:

| CA Number | Sec/Twnshp/Rng | Legal Descrip. | Acres |
|-----------|----------------|-------------------|-------|
| UTU75763 | 12-2S-6W | All | 640.0 |

The enclosed instruments are approved on the date of this letter. Uinta's Letter of Credit will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

OPERATOR CHANGE WORKSHEET

| | |
|------------------|---------|
| Routing | |
| 1-LEE ✓ | 6-LEE ✓ |
| 2-GLH ✓ | 7-KDR ✓ |
| 3-DPS <i>DLS</i> | 8-SJ ✓ |
| 4-VLD ✓ | 9-FILE |
| 5-RJF ✓ | |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-7-96

TO: (new operator) UINTA OIL & GAS
 (address) PO BOX 1618
ROOSEVELT UT 84066
CRAIG PHILLIPS
 Phone: (801)722-3000
 Account no. N2945

FROM: (old operator) UTE INDIAN TRIBE
 (address) C/O UINTA OIL & GAS
PO BOX 1618
ROOSEVELT UT 84066
 Phone: (801)722-3000
 Account no. N0275

WELL(S) attach additional page if needed: C.A. UTU75763

| | | | | | | | | | |
|-------------------------|--------------------------|---------------------|---|-----------|---|-----------|---|-----------|----------------------|
| Name: <u>UTE 1-12B6</u> | API: <u>43-013-30268</u> | Entity: <u>1866</u> | S | <u>12</u> | T | <u>2S</u> | R | <u>6W</u> | Lease: <u>INDIAN</u> |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S | _____ | T | _____ | R | _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 10-11-96)*
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 5-8-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Lee 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(10-16-96)*
- Lee 6. Cardex file has been updated for each well listed above. *(10-16-96)*
- Lee 7. Well file labels have been updated for each well listed above. *(10-16-96)*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-16-96)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) _____. If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A / Lee 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operator's bond files.
- ____ 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A / DCS / 10/25/96 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

961016 BIA / aprv. 10-7-96.



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

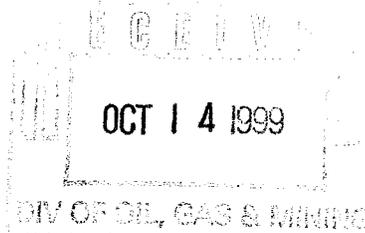
RECEIVED
OCT 01 1999

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

October 1, 1999

CERTIFIED MAIL No. Z 351 920 328

Uinta Oil & Gas, Inc.
Attn: Craig Phillips
P. O. Box 1618
Roosevelt, UT 84078



RE: EXPIRATION of Oil and Gas Lease No. 14-20-
H62-4712, 320.0 acres m/l, located in Section 12-Township
2 South, Range 6 West, USB&M, Well Name/No. 1-12B6;
and, EXPIRATION of Communitization Agreement No.
UTU75763, 640.0 acres, m/l

13-013-30268

Dear Mr. Phillips:

In accordance with the referenced Indian Oil and Gas lease, Section 1, in part says: Lessors, "in consideration of ... does hereby grant and lease to the Lessee ... for the term of 12 (Twelve) months,.....from and after the approval hereof by the Superintendent,.....as long as oil and gas is producing in paying quantities from said land."

Our records indicate that Uinta Oil & Gas is the current lessee of record and operator of the referenced well listed above. ERHC/Bass American Petroleum Company was the company submitting all production reports.

We were notified September 24, 1999 by the Bureau of Land Management, Vernal District Office that Well No. 1-12B6 has ceased production since February, 1998, and that production in paying quantities beyond the primary term has ceased, and is in violation of the lease terms.

Therefore, you are hereby notified that Oil and Gas Lease Nos. 14-20-H62-4712, and Communitization Agreement No. UTU75763 both expired by their own terms as of the date of this letter.

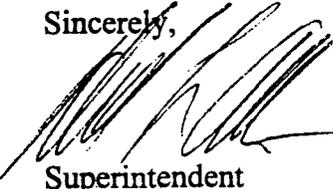
The BLM report shows that there is 125 barrels of crude oil on hand. You will be required to sell the remaining product on hand, and reports are to be sent to the Minerals Management Service, Bureau of Land Management, and this office. We will be notifying all parties involved to be expecting royalty reports and royalty payments.

Expiration of this lease does not relieve you of any additional rents, royalties, or costs that may be due. Because expiration is automatic based on failure to maintain production in paying quantities, it is not an action of the Secretary, and thereby, no appeal rights are available.

If the leases were recorded in the county recorder's office, we request that you file a release in that office, and send a recorded copy to us for our files.

Please be advised that we will be notifying the Vernal BLM, and Minerals Management Service, Denver to review these leases for any outstanding rental, royalties, or well compliance. If you have any questions, please contact the Minerals and Mining Office at the above number.

Sincerely,



Superintendent

cc:

Bureau of Land Management, Vernal, UT
Minerals Management Service, Denver, CO
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ERHC/Bass American Petroleum Company
1686 General Mouton Ave., Lafayette, LA 70508

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4951 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR Mountain Oil, Inc. | | 8. WELL NAME and NUMBER: Ute 1-12B6 |
| 3. ADDRESS OF OPERATOR: CITY / STATE/ ZIP Box 1574; Roosevelt, UT 84066 | | 9. API NUMBER: 43-013-30268 |
| PHONE NUMBER: (435) 722-2992 | | 10. FIELD AND POOL, OR WILDCAT: 55 Altamont |

| | |
|---|-----------------------|
| 4. LOCATION OF WELL | COUNTY: |
| FOOTAGES AT SURFACE: 1,503' FNL & 1,177' FEL | Duchesne |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE, Section 12, Township 2S, Range 6W, USM | STATE: Utah |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9-1-1999 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9-1-1999 | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Self-Certification Statement: Please be advised that Mountain Oil, Inc.; PO Box 1574; Roosevelt, Utah 84066 in considered to be the new operator of the Ute 1-12B6 Well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. This was effective September 1, 1999. Please send all communications regarding this lease to Mountain Oil, Inc.; PO Box 1574; Roosevelt, Utah 84066. Please also be advised that Mountain Oil, Inc. has aquired a new lease #14-20-H62-4951. *Ute Bond # LOC 00762*

| | |
|--|---------------------------------------|
| NAME (PLEASE PRINT) <u>Donny Jasperson</u> | TITLE <u>Agent, Landman</u> |
| SIGNATURE | DATE <u>Friday, August 17th, 2001</u> |

(This space for State use only)

CONTRACT NO. 4T479643

COMMUNITIZATION AGREEMENT

THIS AGREEMENT, WITNESSETH, That:

WHEREAS, the parties hereto own working, royalty, patented or fee or leasehold interests, or operating rights under oil and gas leases, on lands subject to this agreement which can be best developed and operated in conformity with a well spacing program; and

WHEREAS, to conserve natural resources the parties hereto desire to communitize and pool their respective mineral interests for the purpose of developing and producing communitized substances in accordance with the Acts of May 11, 1938, 52 Stat. 347, as amended, 25 U.S.C. 396a et seq., and March 3, 1909, 35 Stat. 783, as amended, 25 U.S.C. 396;

NOW THEREFORE, the parties agree as follows:

1. Communitized Area.

The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

TOWNSHIP 2 SOUTH, RANGE 6 WEST, U.S.M.
Section 12: ALL
Containing 640.0 acres, m/l, Duchesne County

This agreement shall include only the following formations:

That interval the top of the Uinta formation to the base of 30,000 feet, underlying said lands and the crude oil, natural gas and associated hydrocarbons, referred to herein as "communitized substances", producible from such formation.

2. Acreage and Ownership.

Attached hereto is a plat designed as Exhibit "A" showing the communitized area.

Attached hereto is Exhibit "B" showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. Operator.

The Operator of the communitized area shall be:

MOUNTAIN OIL, INC. of P. O Box 1574, Roosevelt, Utah 84066

Matters of operation shall be governed by the designated Operator. Owner of the working interest in the communitized area may nominate a successor operator by filing four (4) executed copies of a Designation of Successor Operator with the Authorized Officer, Bureau of Land Management (herein referred to as A.O.), for approval by the Superintendent.

4. Reports.

Operator shall furnish the Secretary of the Interior, or his authorized representative, with (1) monthly report of operations, statements of oil and gas sales therefrom and such other reports as are deemed necessary to compute monthly the royalty due as specified in the applicable oil and gas leases or operating regulations by the 15th day following the month reported on; (2) a log and history of each well drilled in the communitized area within 15 days of completion of the well or approval of this agreement; and (3) such other reports as may be required by applicable oil and gas regulations.

5. Communitized Substances Allocated According to Acreage.

The communitized area shall be developed and operated as a unit. All communitized substances produced therefrom shall be allocated among the interest owner in the proportion that the acreage interest of each interest owner bears to the entire acreage interest committed to this agreement. Operations and productions on one parcel in the communitized area shall be considered as operations and production on each parcel therein.

6. Segregation of Leases.

Any portion of an Indian lease hold interest not included within the communitized area is hereby segregated from that portion included within the communitized area, and is considered as a separate lease with the same parties subject to all of the terms of the original lease, excepting only the portion committed thereto.

7. Royalties.

The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis described in each of the individual leases.

8. Full Development.

The A.O. may either require the drilling and production of such wells as, in his opinion, are necessary, to insure reasonable diligence in the development and operation of the communitized area, or in lieu thereof, require the payment of an amount as determined by the A.O. to compensate the interest owners in full each month for the estimated loss of royalty.

The Operator shall:

(1) Drill and produce all wells necessary to offset or protect the communitized area from drainage, or in lieu thereof, to compensate the interest owners in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be determined by the A.O. Payment in lieu of drilling and production shall be with the consent of, and in an amount determined by, the A.O.

(2) Drill and produce other wells, at the election of the Operator, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting communitized area.

9. Production and Disposal under Federal Law.

Production of communitized substances and disposal thereof shall be in conformity with allocation, allotment and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal statutes. No party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from compliance with, Federal laws and regulations or orders issued thereunder.

10. EFFECTIVE DATE.

This agreement becomes effective when all interest owners or someone authorized to act in their stead have executed this instrument or a counterpart thereof and the same has been approved by the Superintendent. The terms of the agreement shall apply to all production, either prior to or subsequent to the effective date, as of the date of the first production and shall remain in force and effect so long thereafter as communitized substance are produced from the communitized area in paying quantities. In the event that any lease committed to this agreement is beyond its primary term prior to production in paying quantities, the lease terms apply.

11. Secretarial Supervision.

The Secretary of the Interior or his designate shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas lease in which owners of Indian lands are lessor and in the applicable oil and gas regulations of the Department of the Interior.

12. Covenants Running with the Land.

The covenant herein shall be construed to be covenants running with the land with respect to the communitized interest of the parties hereto and their successors interest until this agreement terminates. Any grant, transfer or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee or other successor in interest, and as to Indian Lands shall be subject to approval by the Secretary of the Interior.

13. Nondiscrimination.

In connection with the performance of work under the agreement, the operator agrees to comply with all of the provisions of Section 202 (1) to (7), inclusive, of Executive Order 11246 (30 FR 12319), giving, however, such preference to Indians as applicable law permits.

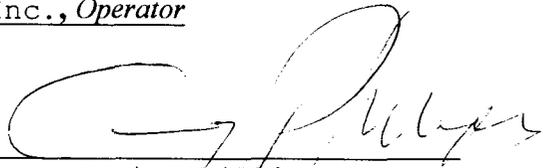
14. Signing of Agreement by Counterparts.

This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Lease Terms Control as Modified.

Oil and Gas leases in the communitized area shall remain in full force except as herein modified.

Dated on this 16th day of July, 2001, by Mountain Oil, Inc., Operator

BY: 
Craig Phillips
TITLE: President
President

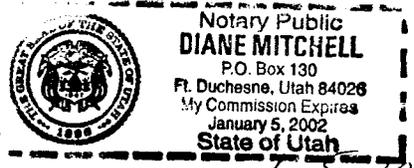
DATED AND APPROVED this 9th day of August, 2001, by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redlegation Order No. 3, sec. 2:17 (34 Fed. Reg. 11109).

[Signature]
Superintendent

ACKNOWLEDGEMENT OF SUPERINTENDENT

State of Utah)
)ss
County of Uintah)

BEFORE ME, A Notary Public, in and for said County and State on this 9th day of August, 2001, personally appeared David L Alloway, whose name is subscribed to the foregoing instrument as Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, and who acknowledged that he now is and was at the time of signing the same, Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, and he personally acknowledged to me that he executed this aid document in this official capacity and pursuant to authority delegated to him for the use and purpose set forth therein.



[Signature]
Notary Public

My Commission Expires: 1-5-2002

ACKNOWLEDGEMENT OF LESSOR

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

On this 9th day of August, 2001, before me, a Notary Public, personally appeared David L Alloway, known to me to be the same person whose names are subscribed on this instrument, and acknowledged that they executed the same.

[Signature]
Notary Public

My Commission Expires: July 16, 2004

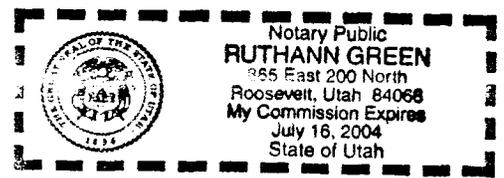


EXHIBIT "A"

Township 2 South, Range 6 West U.S.M.

Section 12: All

Duchesne County, Utah

| | |
|--|--|
| <p>Tract 2 Jack L. Groneman Fee Lands 160.0 acres</p> | <p>Tract 1 Ute Indian Tribe Lease # 14-20-H62-4951 320.0 acres</p> |
| <p>Tract 3 Hazel Robertson et al Fee Lands 160.0 acres</p> | |

EXHIBIT "B"
TOWNSHIP 2 SOUTH, RANGE 6 WEST, U.S.M.
SECTION 12: ALL

Tract 1

| | |
|--------------------|--|
| Lease No. | 14-20-H62-4951 |
| Lessor: | Ute Indian Tribe/Ute Distribution Corporation |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 04/24/1996 |
| Recorded: | Book Page |
| Base Royalty: | 18.00% |
| Description: | Township 2 South, Range 6 West, USM Section 12: E/2 |
| Gross Acres: | 320.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes, with the approval of the Superintendent |

Tract 2

| | |
|--------------------|---|
| Lessor: | Jack L. Groneman |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 12/26/1995 |
| Recorded: | 8-1-96 Book MO275 Page 144 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: NW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

Tract 3

| | |
|--------------------|---|
| Lessor: | Golda M. Carroll et. al. |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 01/18/1996 |
| Recorded: | 8-1-96 Book MO275 Page 114 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

| | |
|--------------------|---|
| Lessor: | Lela Hall Carter |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 01/17/1996 |
| Recorded: | 8-1-96 Book MO275 Page 124 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

| | |
|--------------------|---|
| Lessor: | Cruff Oil Company |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 12/30/1995 |
| Recorded: | 8-1-96 Book MO275 Page 142 |
| Base Royalty: | 16.67% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

EXHIBIT "B"
TOWNSHIP 2 SOUTH, RANGE 6 WEST, U.S.M.
SECTION 12: ALL

| Tract 3 (continued) | |
|---------------------|---|
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 01/19/1996 |
| Recorded: | 8-1-96 Book MO275 Page 118 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |
| Lessor: | Glade G. & Ruby R. Hall Trustees |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 01/09/1996 |
| Recorded: | 8-1-96 Book MO275 Page 120 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |
| Lessor: | Mary Hall McBride |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 01/23/1996 |
| Recorded: | 8-1-96 Book MO275 Page 126 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |
| Lessor: | Glen H. Losee |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 01/27/1996 |
| Recorded: | 8-1-96 Book MO275 Page 128 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |
| Lessor: | Deann Losee Wach |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 01/24/1996 |
| Recorded: | 8-1-96 Book MO275 Page 130 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

EXHIBIT "B"
TOWNSHIP 2 SOUTH, RANGE 6 WEST, U.S.M.
SECTION 12: ALL

Tract 3 (continued)

| | |
|--------------------|--|
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 12/30/1995 |
| Recorded: | 8-1-96 Book MO275 Page 142 |
| Base Royalty: | 12.50% |
| Description: | <u>Township 2 South, Range 6 West, USM</u> Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

| | |
|--------------------|--|
| Lessor: | Bruce B. Hall |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 01/24/1996 |
| Recorded: | 8-1-96 Book MO275 Page 134 |
| Base Royalty: | 12.50% |
| Description: | <u>Township 2 South, Range 6 West, USM</u> Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

| | |
|--------------------|--|
| Lessor: | Steven D. Losee |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 01/20/1996 |
| Recorded: | 8-1-96 Book MO275 Page 140 |
| Base Royalty: | 12.50% |
| Description: | <u>Township 2 South, Range 6 West, USM</u> Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

| | |
|--------------------|--|
| Lessor: | Ludean Hall Winegar |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 01/08/1996 |
| Recorded: | 8-1-96 Book MO275 Page 136 |
| Base Royalty: | 12.50% |
| Description: | <u>Township 2 South, Range 6 West, USM</u> Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

| | |
|--------------------|--|
| Lessor: | Jay M. & Beth S. Hall Family Trust |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 01/18/1996 |
| Recorded: | 8-1-96 Book MO275 Page 138 |
| Base Royalty: | 12.50% |
| Description: | <u>Township 2 South, Range 6 West, USM</u> Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

EXHIBIT "B"
TOWNSHIP 2 SOUTH, RANGE 6 WEST, U.S.M.
SECTION 12: ALL

Tract 3 (continued)

| | |
|--------------------|---|
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 01/27/1996 |
| Recorded: | 8-1-96 Book MO275 Page 132 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

| | |
|--------------------|---|
| Lessor: | Jean Hall |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 01/29/1996 |
| Recorded: | 8-1-96 Book MO275 Page 116 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

| | |
|--------------------|---|
| Lessor: | Pittencrieff America (Keldon Oil Co.) |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 02/09/1996 |
| Recorded: | 8-1-96 Book MO275 Page 159 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

| | |
|--------------------|---|
| Lessor: | Arthella Pierson Illela McKinlay |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 02/06/1996 |
| Recorded: | 8-01-96 Book MO275 Page 156 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

| | |
|--------------------|---|
| Lessor: | David T. Losee |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 02/22/1996 |
| Recorded: | 8-1-96 Book MO275 Page 146 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

EXHIBIT "B"
TOWNSHIP 2 SOUTH, RANGE 6 WEST, U.S.M.
SECTION 12: ALL

Tract 3 (continued)

| | |
|--------------------|---|
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 01/15/1996 |
| Recorded: | 8-1-96 Book MO275 Page 148 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

| | |
|--------------------|---|
| Lessor: | Hazel M. Robertson |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 02/28/1996 |
| Recorded: | 8-1-96 Book MO275 Page 150 |
| Base Royalty: | 16.67% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

| | |
|--------------------|---|
| Lessor: | Leanard P. Losee |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 05/31/1996 |
| Recorded: | 8-1-96 Book MO275 Page 112 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

| | |
|--------------------|---|
| Lessor: | Mark A. Losee |
| Lessee: | Unleased |
| Date of lease: | Unleased |
| Recorded: | Book Page |
| Base Royalty: | Average |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

| | |
|--------------------|---|
| Lessor: | Mary Losee |
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 01/08/1996 |
| Recorded: | 8-1-96 Book MO275 Page 154 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

EXHIBIT "B"
TOWNSHIP 2 SOUTH, RANGE 6 WEST, U.S.M.
SECTION 12: ALL

| Tract 3 (continued) | |
|---------------------|---|
| Lessee: | Mountain Oil Inc. |
| Date of lease: | 06/01/1996 |
| Recorded: | Book 276 Page 489 |
| Base Royalty: | 12.50% |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |
| | |
| Lessor: | ANR Production Company |
| Lessee: | Unleased |
| Date of lease: | Unleased |
| Recorded: | Book Page |
| Base Royalty: | |
| Description: | Township 2 South, Range 6 West, USM Section 12: SW/4 |
| Gross Acres: | 160.00 |
| WI Owners | 100% Mountain Oil Inc. |
| Pooling Provision: | Yes |

**Exhibit "B" Recapitulation
for
Township 2 South, Range 6 West U.S.M.
Section 12: 640 Acres**

| Tract Number | Number of Acres | Percentage Of Interest In Communitized Area |
|---------------------|------------------------|--|
| 1 | 320 | 50.0000% |
| 2 | 160 | 25.0000% |
| 3 | 160 | 25.0000% |
| Total | 640 | 100.0000% |

memorandum

DATE: September 7, 2001

REPLY TO
ATTN OF: *for* Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Communitization Agreements

TO: Bureau of Land Management, Utah State Office
Attn: Theresa Thompson

Transmitted herewith for your records is an approved Communitization Agreement for the following location:

| CA No. | Sec-T-R | Legal | Acres |
|----------|------------|-------|-------|
| UTU79643 | 12-T2S-R6W | All | 640.0 |

The enclosed document was approved on August 9, 2001.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one original retained at this office.

If you have any questions, please contact this office.



cc: BLM, Vernal District Office, UT
DOGM, State of Utah, Attn: Lisha Cordova

RECEIVED

SEP 18 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT -- for such proposals

| |
|---|
| 6. Lease Designation and Serial Number 14-20-H62-4712 |
| 7. Indian Allottee or Tribe Name Ute Indian Tribe |
| 8. Unit or Communitization Agreement |
| 9. Well Name and Number Ute Tribal 1-12B6 |
| 10. API Well Number 43-013-30268 |
| 11. Field and Pool, or Exploratory Area 55 Altamont |

| |
|---|
| 1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |
| 2. Name of Operator ERHC/ Bass American Petroleum Company |
| 3. Address and Telephone No. PO Box 1574, Roosevelt, UT 84066 |
| 4. Telephone Number 435-722-2992 |

5. Location of Well
Footage _____ County: **Duchesne**
State: **Utah**
QQ, Sec. T.,R.,M.: **T2S, R6W, Sec. 12, SENE, USM**

| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|--|---|
| NOTICE OF INTENT (Submit in Duplicate) | | SUBSEQUENT REPORT (Submit Original Form Only) | |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Test | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Test | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | | <input type="checkbox"/> Other | |
| Approximate Date Work Will Start _____ | | Date of Work Completion _____ | |
| Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report | | | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the Ute Tribal 1-12B6 well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066. Under Mountain Oil, Inc. 's Bond #

Contact Person: Julie Jensen

14. I hereby certify that the foregoing is true and correct

Signed Julie Jensen Title Agent Date 9/8/00

(State Use Only)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

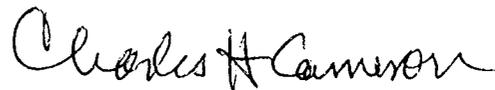
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/05/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 08/09/2001

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 01/27/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/27/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 0692

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 00762

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|---|---|
| SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4951 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE |
| 1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. UNIT or CA AGREEMENT NAME: UTU75763 |
| 2. NAME OF OPERATOR MOUNTAIN OIL AND GAS, INC. | | 8. WELL NAME and NUMBER UTE 1-12B6 |
| 3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066 | | 9. API NUMBER: 43-013-30268 |
| PHONE NUMBER 435-722-2992 | 10. FIELD AND POOL, OR WILDCAT 55 ALTAMONT | |

4. LOCATION OF WELLS

Township 2 South - Range 6 West USB&M
Section 12: E/2

COUNTY: DUCHESNE
STATE: UTAH

| 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|--|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR |
| <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective MARCH 1, 2003, operation of this well was taken over by:

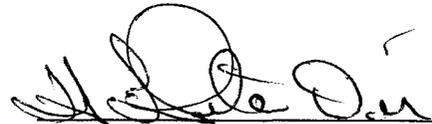
MOUNTAIN OIL AND GAS, INC.
P.O. BOX 1574
ROOSEVELT, UT 84066

N2485

The previous operator was:

MOUNTAIN OIL, INC.
3191 N CANYON ROAD
PROVO, UT 84604

N5495



JOSEPH OLLIVIER
PRESIDENT, MOUNTAIN OIL, INC.

Effective March 1, 2003 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil, Inc.'s ~~Utah Letter of Credit #001856 issued by Bonneville Bank~~

BIA BOND #0310275323

NAME (PLEASE PRINT) Craig Phillips
SIGNATURE 

TITLE President, Mountain Oil and Gas, Inc.
DATE July 21, 2004

(This space for State use only)

APPROVED 10/28/04
Earlene Russell
Earlene Russell, Engineering Technician

RECEIVED
SEP 08 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

| | |
|----------------|--|
| ROUTING | |
| 1. GLH | |
| 2. CDW | |
| 3. FILE | |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

3/1/2003

| | |
|---|--|
| FROM: (Old Operator): N5495-Mountain Oil, Inc 3191 N Canyon Rd Provo, UT 84604 Phone: 1-(801) 373-3990 | TO: (New Operator): N2485-Mountain Oil and Gas, Inc. PO Box 1574 Roosevelt, UT 84066 Phone: 1-(435) 722-2992 |
|---|--|

CA No.

Unit:

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| UTE TRIBAL 1-26B | 26 | 010N | 020W | 4301330168 | 715 | Indian | OW | P |
| L E FONT 3-27Z2 | 27 | 010N | 020W | 4301331052 | 9464 | Indian | OW | P |
| UTE TRIBAL 1-16A1E | 16 | 010S | 010E | 4304730231 | 780 | Indian | OW | P |
| UTE 1-12B6 | 12 | 020S | 060W | 4301330268 | 1866 | Indian | OW | P |
| 1-31C5 | 31 | 030S | 050W | 4301330501 | 2330 | Indian | OW | P |
| UTE TRIBAL 7-24 | 24 | 040S | 030W | 4301330768 | 2625 | Indian | OW | P |
| UTE TRIBAL 11-25 | 25 | 040S | 030W | 4301330743 | 2645 | Indian | OW | P |
| COYOTE UTE TRIBAL 10-9 | 09 | 040S | 040W | 4301330861 | 9900 | Indian | OW | P |
| UTE 1-14D6 | 14 | 040S | 060W | 4301330480 | 5275 | Indian | OW | P |
| UTE TRIBAL 16-2 | 02 | 050S | 040W | 4301330756 | 2610 | Indian | OW | P |
| UTE TRIBE 1-13 | 13 | 050S | 040W | 4301320073 | 1225 | Indian | OW | P |
| UTE TRIBAL 13-15X | 13 | 050S | 040W | 4301330844 | 9100 | Indian | OW | P |
| UTE TRIBAL 24-12 | 24 | 050S | 040W | 4301330830 | 9104 | Indian | OW | P |
| | | | | | | | | |
| | | | | | | | | |
| PENNY 16-7 | 07 | 090S | 200E | 4304731360 | 2680 | Federal | OW | P |
| RIVER JUNCTION 11-18 | 18 | 090S | 200E | 4304731316 | 9705 | Federal | OW | P |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/8/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/8/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/28/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5275257-0142
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: not yet

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 10/28/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/28/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1208

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 310275323

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number

2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| | |
|----------------|--|
| ROUTING | |
| 1. DJJ | |
| 2. CDW | |

43.013.30268

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2006

| | |
|---|--|
| FROM: (Old Operator): N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992 | TO: (New Operator): N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992 |
|---|--|

CA No.

Unit:

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- (R649-9-2)Waste Management Plan has been received on: Requested 10/31/06
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 310279523
 - Indian well(s) covered by Bond Number: SB-509795
 - (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
 - The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

COMMENTS: Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5 LEASE DESIGNATION AND SERIAL NUMBER

see attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

see attached list

7. UNIT or CA AGREEMENT NAME

see attached list

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1 TYPE OF WELL

OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

see attached list

2 NAME OF OPERATOR

Homeland Gas & Oil

9. API NUMBER:

attached

3 ADDRESS OF OPERATOR

3980 East Main, HWY 40 Ballard UT 84066

PHONE NUMBER:

(435) 722-2992

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: see attached list

COUNTY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN

STATE

UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

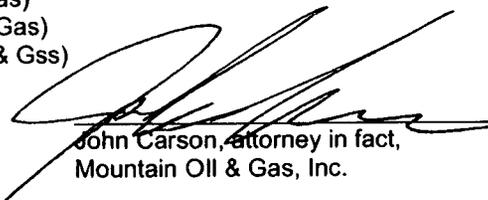
Effective January 1, 2006, operation of attached well list was taken over by:

Homeland Gas & Oil
3980 E Main ST HWY 40 *N3130*
Ballard, UT 84066

Previous operator was:

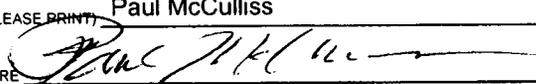
Mountain Oil & Gas *N2485*
PO Box 1574
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)


John Carson, attorney in fact,
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) Paul McCulliss

TITLE Director

SIGNATURE 

DATE *10/26/06*

(This space for State use only)

APPROVED *10/31/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
OCT 30 2006

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

| well_name | sec | twp | rng | api | entity | qtr_qtr | well | stat | lease | l_num |
|----------------------------|-----|------|------|------------|--------|---------|------|------|---------|----------------|
| UTE TRIBAL 1-34B | 34 | 010N | 020W | 4301310494 | 775 | SWNE | OW | P | Indian | 14-20-H62-1704 |
| WESLEY BASTIAN FEE 1 | 08 | 010S | 010W | 4301310496 | 942 | SWNE | OW | S | Fee | FEE |
| UTE TRIBE 1-13 | 13 | 050S | 040W | 4301320073 | 1225 | SWSW | OW | P | Indian | 14-20-H62-4894 |
| UTE TRIBAL 2 | 08 | 010S | 010W | 4301330020 | 690 | NWSW | OW | S | Indian | 14-20-H62-2117 |
| UTE TRIBAL 2-35B | 35 | 010N | 020W | 4301330106 | 705 | NWSE | OW | P | Indian | 14-20-H62-1614 |
| DUSTIN 1 | 22 | 020S | 030W | 4301330122 | 1092 | NESW | OW | S | Fee | FEE |
| HANSEN 1 | 23 | 020S | 030W | 4301330161 | 1093 | SENE | OW | P | Fee | FEE |
| UTE TRIBAL 1-26B | 26 | 010N | 020W | 4301330168 | 715 | SWNE | OW | P | Indian | INDIAN |
| MYRIN RANCH 1 | 20 | 020S | 030W | 4301330176 | 1091 | SWNE | OW | S | Fee | FEE |
| KNIGHT 1 | 28 | 020S | 030W | 4301330184 | 1090 | SENE | OW | S | Fee | FEE |
| UTE 1-12B6 | 12 | 020S | 060W | 4301330268 | 1866 | SENE | OW | S | Indian | 14-20-H62-4951 |
| JOSIE 1-3B5 | 03 | 020S | 050W | 4301330273 | 215 | SENE | OW | S | Fee | FEE |
| V MILES 1 | 20 | 010S | 040W | 4301330275 | 740 | NWNE | OW | S | Fee | FEE |
| A RUST 2 | 22 | 010S | 040W | 4301330290 | 745 | NENE | OW | S | Fee | FEE |
| SINK DRAW 7 | 21 | 030S | 070W | 4301330302 | 6360 | SENE | OW | S | Indian | 14-20-H62-1141 |
| UTE TRIBAL 1-32Z1 | 32 | 010N | 010W | 4301330324 | 755 | NESW | OW | S | Indian | 14-20-H62-2457 |
| REIMANN 10-1 | 10 | 040S | 060W | 4301330460 | 6410 | NESW | OW | S | Fee | FEE |
| TEXACO TRIBAL 3-1 | 03 | 040S | 060W | 4301330468 | 10959 | NWNE | OW | S | Indian | 14-20-H62-1939 |
| BATES 9-1 | 09 | 040S | 060W | 4301330469 | 530 | SENE | OW | S | Fee | FEE |
| UTE 1-14D6 | 14 | 040S | 060W | 4301330480 | 5275 | SWNE | OW | P | Indian | 14-20-H62-4893 |
| 1-31C5 | 31 | 030S | 050W | 4301330501 | 2330 | SENE | OW | P | Indian | 14-20-H62-4890 |
| JOSIE 1A-3B5 | 03 | 020S | 050W | 4301330677 | 216 | NESW | OW | S | Fee | FEE |
| LAWSON 1-21A1 | 21 | 010S | 010W | 4301330738 | 935 | NESW | OW | S | Fee | FEE |
| UTE TRIBAL 11-25 | 25 | 040S | 030W | 4301330743 | 2645 | NESW | OW | S | Indian | 14-20-H62-4892 |
| UTE TRIBAL 16-2 | 02 | 050S | 040W | 4301330756 | 2610 | SESE | OW | P | Indian | 14-20-H62-3404 |
| UTE TRIBAL 7-24 | 24 | 040S | 030W | 4301330768 | 2625 | SWNE | OW | P | Indian | 14-20-H62-4891 |
| UTE TRIBAL 24-12 | 24 | 050S | 040W | 4301330830 | 9104 | NWSW | OW | S | Indian | 14-20-H62-4716 |
| UTE TRIBAL 13-15X | 13 | 050S | 040W | 4301330844 | 9100 | SWSE | OW | S | Indian | 14-20-H62-4715 |
| GUSHER 2-17B1 | 17 | 020S | 010W | 4301330846 | 8436 | NENE | OW | S | Fee | FEE |
| COYOTE UTE TRIBAL 10-9 | 09 | 040S | 040W | 4301330861 | 9900 | NWSE | OW | S | Indian | I-109-IND-5351 |
| BROWN 3-2 | 03 | 010S | 020W | 4301330986 | 10290 | NWNW | GW | P | Fee | FEE |
| L E FONT 3-27Z2 | 27 | 010N | 020W | 4301331052 | 9464 | SESE | OW | P | Indian | 14-20-H62-4733 |
| BADGER UTE H E MANN 2-28Z2 | 28 | 010N | 020W | 4301331053 | 9459 | SWSE | OW | P | Indian | 14-20-H62-4305 |
| WALKER 2-24A5 | 24 | 010S | 050W | 4301331085 | 218 | SESW | OW | S | Fee | FEE |
| DYE-HALL 2-21A1 | 21 | 010S | 010W | 4301331163 | 10713 | SENE | OW | S | Fee | FEE |
| BASTIAN 3-8A1 | 08 | 010S | 010W | 4301331181 | 10758 | NWSE | OW | P | Fee | FEE |
| RUST 3-22A4 | 22 | 010S | 040W | 4301331266 | 11194 | NESW | OW | S | Fee | FEE |
| BEND UNIT 2 | 08 | 070S | 220E | 4304715416 | 2475 | NENE | GW | S | Federal | U-0647 |
| MONADA STATE 1 | 02 | 060S | 190E | 4304730080 | 11089 | NWNW | OW | PA | State | ML-40730 |
| UTE TRIBAL 1-16A1E | 16 | 010S | 010E | 4304730231 | 780 | SESE | OW | P | Indian | 14-20-H62-4888 |
| C J HACKFORD 1-23 | 23 | 010S | 010E | 4304730279 | 790 | SENE | OW | S | Fee | FEE |
| UTE TRIBAL 1-14-B1E | 14 | 020S | 010E | 4304730774 | 4521 | NWNE | OW | P | Indian | 14-20-H62-2931 |
| RIVER JUNCTION 11-18 | 18 | 090S | 200E | 4304731316 | 9705 | NESW | OW | S | Federal | U-27041A |
| BRENNAN FED 4-15 | 15 | 070S | 200E | 4304731332 | 9760 | NESE | GW | S | Federal | U-14219 |
| PENNY 16-7 | 07 | 090S | 200E | 4304731360 | 2680 | SESE | OW | S | Federal | U-27041 |
| HORSESHOE BEND 34-E | 34 | 060S | 210E | 4304731595 | 10203 | SWNW | OW | S | Federal | U-74499 |